Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

- 1	١				_	_	-	_	_	_
	N	м	ы	м	n	1	1	າ	4	O
	ıw	w	N	ш	61			٠,	4	ж

......

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	n 3160-3 (APD) for suc	ch proposals	1 AM 10: 3			
SUBMIT IN TRIPLICATE - (		reverse side	MINGTON, NV	17. If Unit or CA/Agreement, Name and/or No		
1. Type of Well		12.N	U	NMNM78415 B		
Oil Well X Gas Well Other	MA MA	Young		8. Well Name and No.		
2. Name of Operator	\$ 1 × 5			SJ 29-5 Unit #59M		
Phillips Petroleum Company				9. API Well No.		
3a. Address	3b.	Phone No. (include ar	ea code)	30-039-26581		
5525 Highway 64, NBU 3004, Farmington		505-599-345	4	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey L.	Description)	$\sim 10^{-3}$				
Unit I, 1898' FSL & 934' FEL	****		<u> բ</u>	Basin Dakota 11. County or Parish, State		
Section 31, T29N, R5W						
				Rio Arriba, NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF	NOTICE, REPO	PRT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (	Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report						
	Casing Repair	New Construction	Recomplete			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon <u>completion details</u>		
<del></del>	Convert to Injection	Plug Back	Water Dispo	sal		
determined that the final site is ready for final inspect 2/15/02. MIRU CUDD coiled tubing Circ. hole. NU tree. RU Blue Jepsi 20 minutes and 5000 psi 5 min 7837', 7834', 7831', 7828', 7825' 7748', 7745', 7742', 7739', 7736' RU to frac. Pumped 108,318 gal of slickwater pad followed by 74,718 gal slickwater. Flowed back on 1 running tubing.  4/26/02 RD flowback equipment. 7949'. PU & land tubing @ 7781' over to production.	unit. RIH w/Coile t & ran GR/CCL/GSL autes - good test. , 7822', 7819', 78 , 7733', 7730', 773 slickwater & 24,0 gal of slickwater ./4" and 1/2" choke	. TOC @ 2650'. Blue Jet perf. 16', 7813', 781 27' - 24 holes. 00# LTC 20/40 p containing 24,0 s. 2/27/02 SI	RU Blue Jet Dakota @ 1 s 0', 7807', 77 Acidized per roppant. Pum 00# 20/40 pro waiting for r	t & BJ. PT casing to 500 spf .34" holes - 7840', 798', 7795', 7782', 7779', erfs w/1500 gal 7-1/2% HCL. mped a 33.600 gal oppant. Flushed w/4,788 rig to clean out before		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
	Patsy Clugston		Sr. Regula	tory/Proration Clerk		
Palsy Clust	Date 5/1/02			TO FUR REDUK		
THIS	S SPACE FOR FEDER	AL OR STATE OF	FICE USE	MAY 0 2 2002		
Approved by		Title	FAR	MINGTON FIELD DESIG		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subject	nt or Office lease	<del></del>	14		