

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM011348
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-5 UNIT 59M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T29N R5W NESE 1898FSL 934FEL		9. API Well No. 30-039-26581-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED ADD THE MV INTERVAL TO THIS MV/DK WELL

7/6/01. MIRU Key #29. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. COOH w/2-3/8", 4.7# tubing. RIH w/4-1/2" CIBP & set @ 5820'. Load hole & PT plug and casing to 2000 psi - OK. COOH. ND BOP. RD & released rig 7/8/02.

7/11/02 RU BJ to Blue Jet- perf'd MV @ 1 spf .34" holes - 5720', 5693', 5680', 5671', 5651', 5645', 5622', 5607', 5600', 5588', 5580', 5431', 5423', 5363', 5347', 5258', 5250', 5238', 5213', 5200' - 20 holes total. Acidized perfs w/1500 gal 15% HCL.

7/17/02 RU BJ to frac. Pumped 81,519 gal 60 Quality N2 Slickwater foam and 76,200# 20/40 Brown sand & 8001 gal energized slickwater pad. Flowed back on 1/4" and 1/2" chokes.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12700 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/15/2002 (02MXH0522SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/15/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/19/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #12700 that would not fit on the form

32. Additional remarks, continued

7/22/02. RU BJ & Blue Jet. RIH w/composite bridge plug & set @ 5140'. Dumped 5 gal sand on top of BP. Load hole & PT plug -OK. Perforated Lewis Shale @ 1 spf .34" holes - 5069', 5022', 5012', 4984', 4825', 4742', 4728', 4683', 4667', 4637', 4617', 4607', 4595', 4577', 4570', 4558', 4545', 4469', 4432', 4419', 4397' = 21 holes total. Acidized perms w/1000 gal 15% HCL acid. RD Blue Jet & BJ. 7/24/02 RU to frac. Pumped 68,900 gal of 60 quality N2 foam Spectra Frac G-3000 and 203,260# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes.

8/13/02 MIRU Key #29. Kill well w/2% KCl. ND WH & NU BOP. RIH w/mill & C/O fill & D/O CIBP @ 5140', then C/O to CIBP @ 5820' (CIBP still in place). Circ. Hole. RIH w/2-3/8", 4.7# tbg and setr @ 5705' w/"F" nipple set @ 5697'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 8/14/02. Turned well over to production to bring MV only on line.

Will return after MV pressures stablize and D/O CIBP, run tubing and commingle MV/DK production.

OPERATOR