

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, (NENW) 664' FNL & 2543' FWL
Section 31, T29N, R5W

5. Lease Serial No.

NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78415A & B

8. Well Name and No.

SJ 29-5 Unit #54M

9. API Well No.

30-039-26582

10. Field and Pool, or Exploratory Area

Basin Dakota and
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>4" casing</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1/11/02 RIH w/6-1/4" bit & tagged cement @ 3490' PT casing to 1500 psi - OK. Drilled ahead thru cement & shoe to TD @ 7890'. Had lots of trouble, lost drill collars and had to push to bottom of hole.

1/23/02 Bill Chapman w/PPCo received OK from Chip Harreden (BLM Geologist) to deepen TD to allow us to push fish to bottom and cement in. TD (7980') reached 1/30/02. Circ. hole. RIH w/4-1/2" 11.6# I-80 casing and set @ 7890', w/DVtool set @ 5121' and ECP @ 5129' and ported collar @ 3456'. RU to cement. Pumped 1st stage - preflush - 5 bbls 2% KCl, 5 bbls gel water, 5 bbls 2% KCl. Ahead of Lead-185 sx (396 cf - 70.525 bbl slurry) Premium Lite High Strength, 2.5#/sx Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/s cello-flake. Tail - 20 sx (35 cf - 6.23 bbl slurry) Premium Lite HS, 2.5#/sx Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Displaced w/50 bbls H2O & 72 bbls mud. Plug down @ 1140 hrs. 1/31/02. PU to set ECP. Dropped DV shifting tool & opened DV tool.

Pumped 2nd Stage cement - preflush 5 bbls water ahead of 85 sx (202 cf - 35.96 bbl slurry) Premium Lite High Strength, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 3#/sx CSE, 3% KCL, 0.4% FL-25. Tail-50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/79 bbls H2O. Plug down @ 1300 hrs 1/31/02. ND BOP, set slips and RD & released rig 1/31/02 @ 2000 hrs. Will run CBL to determine TOC. Will show PT on casing. TOC and PBTD on next report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

2/7/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.