

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1084-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other ☐
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.,
Other _____

2. Name of Operator

Phillips Petroleum Company

3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)

505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface C(NENW), 664' FNL & 2543' FWL; Lat-36.6875; Long-107.3986

At top prod. interval reported below

same as above

At total depth

same as above

14. Date Spudded

1/4/02

15. Date T.D. Reached

1/30/02

16. Date Completed

☐ D & A☒ Ready to Prod.

2/21/02

18. Total Depth: MD

7980'

TVD

7980'

19. Plug Back T.D.: MD

7875'

TVD

7875'

20. Depth Bridge Plug Set:

MD

7875'

TVD

7875'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL & GR/CCL/GSL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	348		200 SX	25.29	0	15 bbls
8-3/4"	7"	20#	0	3550'		L-460 SX	197.5		
						T-50 SX	12.46	0	20 bbls
6-1/4"	4-1/2"	11.6#	0	7890'	5121'	1st-185, T-20	76.75		
						2nd-85, T-50	48.42	3270'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7816'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota			7720' - 7833'	.34"	25	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7720' - 7833'	1500 gal 7-1/2% HCl
7720' - 7833'	106,866 gal 2% KCl, 42,000 gal slickwater pad followed by 61,866 gal slickwater w/25,200# 20/40 Proppant.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/6/02	3/6/02	24	→		1.4mm	5			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.250"	SI 550	1600	→		1.4mm	5		flowing to sales	

ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

FARMINGTON FIELD OFFICE
BY *[Signature]*

(See instructions and spaces for additional data on reverse side)

MOCO

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1461				
Ojo Alamo	2571	2771			
Kirtland	2771	3166			
Fruitland	3166	3377			
Pictured Clf	3377	3477			
Lewis Shale	3477	5186			
Cliffhouse	5186	5276			
Menefee	5276	5553			
Pt Lookout	5553	5749			
Mancos Sh	5749	6711			
Gallup	6711	7533			
Greenhorn	7533	7594			
Graneros	7594	7711			
Dakota	7711				

32. Additional remarks (include plugging procedure):

This will be a MV/DK completion. Once DK pressures are stabilized we will isolate the DK and add the MV interval. This well will eventually be DHC per DHC Order 11363. An individual DHC application will be submitted and approved before commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 3/22/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.