

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Phillips Petroleum Company3a. Address
5525 Highway 64, NBU 3004, Farmington, NM 874013b. Phone No. (include area code)
505-599-34544. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit C (NENW) 664' FNL & 2543' FWL
Section 31, T29N, R5W

5. Lease Serial No.

NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78415A & B

8. Well Name and No.

SJ 29-5 Unit #54M

9. API Well No.

30-039-26582

10. Field and Pool, or Exploratory Area
Basin Dakota and
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Details of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>the DK Completion</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/5/02 RU CUDD CTU. RIH w/mill on 1-1/2" coiled tubing to DV tool @ 5119'. D/O DV tool. Cont. GIH & tagged TOC @ 7702'. D/O cement & C/O to @ 7853'. RD CUDD CTU. RU Blue Jet & ran GR/CCL/CBL - TOC @ 3270'. Ran GR/CCL/GSL. RD Blue Jet. BJ to PT casing. Casing didn't test.

2/13/02 MIRU Key #29. ND WH & NU BOP. PT-OK. RU Blue Jet & perforated Dakota @ 1 spf .34" holes - 7833', 7830', 7827', 7822', 7819', 7816', 7813', 7810', 7807', 7804', 7801', 7798', 7792', 7789', 7786', 7750', 7747', 7744', 7741', 7735', 7732', 7729', 7726', 7723', 7720'. = 25 total holes.

RIH w/RBP & set @ 3517'. PT 4-1/2" casing to 1025 psi-good test. Test below RPB to 3000 psi, lost 300 psi. Set pkr below DK perfs @ 7878'. Established injection rate through the shoe. POOH w/pkr. Blue Jet set 4-1/2" CIBP @ 7875' (new PBTD) & set RPkr @ 7655'. Acidized DK perfs w/1500 gal 7-1/2% HCL. POOH w/Rpkr. RU to frac. Pumped 103,866 gal 2% KCL. Pumped a 42,000 gal Slickwater pad followed by 61,866 gal of Slickwater containing 25,200# LC 20/40 Proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8", 4.7# tubing. C/O CIBP @ 7875'-PBTD. PU & landed tubing @ 7816' w/"F" nipple set @ 7783'. ND BOP. NU WH. Pumped off check. RD & released rig 2/21/02. Turned well over to production to first deliver DK only. Well put on line 3/6/02.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/22/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 27 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY MH

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.