

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company 017654

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter C : 664 feet from the North line and 2543 feet from the West line
Section 31 Township 29N Range 5W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6469' GL

WELL API NO.
30-039-26582
5. Indicate Type of Lease
STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
Federal Lease - SF-078282
7. Lease Name or Unit Agreement Name:
San Juan 29-5 Unit 009256

8. Well No.
SJ 29-5 Unit #54M
9. Pool name or Wildcat
Basin DK-71599; Blanco MV-72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC application

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order #11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 10,572	2nd month - 9,014	3rd month - 8,421	4th month - 7,744
5th month - 6,510	6th month - 6,770	7th month - 6,197	8th month - 6,090
9th month - 5,631	10th month - 5,581	11th month - 5,370	12th month - 5,015

The original Reference Case where Partner notification was made was R-10770. Dakota perfs are between 7720' - 7833' with a pore pressure of 2156 psi. The Mesaverde perforations will be between 4392' - 5673' with a pore pressure of 525 psi. The value of production will not decrease by commingling. Also 100% of the liquid production will be allocated to the Mesaverde. The BLM will also receive a copy of this notification.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 10/10/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY DAVID HAYDEN TITLE DAVID HAYDEN DATE 10/11/2002
Conditions of approval, if any: