

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #56M

9. API Well No.

30-039-26583

10. Field and Pool, or Exploratory Area  
Basin Dakota and  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

2001 MAR -8 PM 1:51  
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1810' FSL & 1975' FEL  
Section 19, T29N, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Spud Report                               |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/2/01 MIRU Key Energy #47. spud 12-1/4" hole @ 2115 hrs 3/2/01. Drilled ahead to 345'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 345'. RU to cement. Pumped 10 bbls mud clean, 10 bbls dye water ahead of 200 sx (282 cf - 50.22 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/24 bbls H2O. Plug down @ 0830 hrs 3/3/01. Circulated 10 bbls cement to surface. WOC.

NU WH & NU BOP. PT - OK. PT manifold and casing to 200 psi and then 1500 psi - good test.

APD/ROW process

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/6/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 13 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

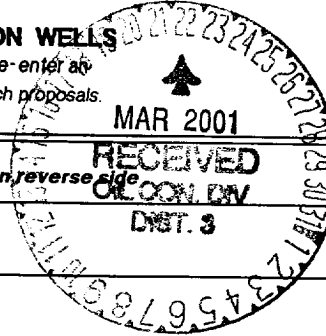
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

2001 MAR 15 PM 1:45  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
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Unit J, 1810' FSL & 1975' FEL  
Section 19, T29N, R5W

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #56M

9. API Well No.

30-039-26583

10. Field and Pool, or Exploratory Area

Basin Dakota and  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	NTL-FRA-90-1
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 3/6/01 Time Started: 1100 hrs Time Completed: 1230 hrs  
Hole: 8-3/4" Casing Size: 7", 20#, J-55 New; Casing Set 3890' ft.  
Turbo Centralizers at 2927', 2972', 3016'  
Spring Type Centralizers 323', 3496', 3578' 3666' 3755' 3843', 3870'  
Mud Flush 10 bbls, Spacer 20 bbls and 10 bbls dye water  
Stage 1: Lead Slurry: 500 sx (1190 cf) Type III 35/65 POZ w/6% gel, 5#/sx Gilsonite, 1/4#  
/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.023#/sx Static Free  
Tail Slurry: 50 sx (70 cf) Type 3, 1% CaCL2, 1/4#/sx Cello-flake,  
Stage 2:  
Volume Cement Circulated 20 bbls to surface. Displaced Plug with 156 bbl fresh water.  
Average Pressure 200 #, Average Rate 5 bpm, Bumped plug with 1165 psi.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/14/01

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 19 2001

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FARMINGTON FIELD OFFICE  
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SUNDRY NOTICES AND REPORTS ON WELLS

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2001 MAR 15 PM 1:47

SUBMIT IN TRIPLICATE - Other instructions on reverse side

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2. Name of Operator

Phillips Petroleum Company

3a. Address

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| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | 7" casing report                          |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

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RIH w/8-3/4" bit & tagged cement @ 305'. Drilled cement to 345' and then drilled ahead to 3890'. Circ hole. RIH w/7", 20#, J-55 casing and set @ 3890'.

RU to cement. Pumped Lead - 500 sx (1190 cf - 211.93 bbl slurry) Type 3, 35/65 POZ, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.023#/sx Static free. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/156 bbls H2O. Plug down @ 1220 hrs 3/6/01. Circ. 20 bbls cement to surface.

ND BOP, set slips and cut off casing. NU BOP & manifold. PT BOP, rams and manifold. RIH w/6-1/2" bit & tagged up @ 3843'. PT casing and rams to 200 psi and then 1500 psi. Good test.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/14/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Date

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	4-1/2" casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	report

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RIH w/6-1/4" bit & drilled out cement from 3843' - 3890'. Drilled ahead to TD @ 8123'. TD reached on 3/10/01. Circ. hole. RIH w/4-1/2" 11.6#, I-80 casing and set @ 8123' w/ECP @ 5670' & DV tool @ 5367'. RU to cement.

Pumped 10 bbls KCL, 10 bbls gel water, 10 bbls KCL water ahead of 1st stage Lead - 155 sx (330 cf-58.77 bbl slurry) Class H, 35/65 POZ, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 0.3% CD-32, 0.7% FL-52. Tail - 50 sx (63 cf - 11.22 bbl slurry) Class H, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL25. Displaced with 125.5 bbls H2O. Plug down 1321 hrs 3/11/01. Pressured up to 2100 psi to inflate packer. Held. Dropped DV tool & opened w/1375 psi.

Pumped 2nd stage - Lead - 85 sx (202 cf - 35.97 bbl slurry) Type 3, 35/65 POZ, 6% Bentonite, 3% KCL, 10#/sx CSE, 0.25#/sx Cello-flake, 5#/sx Gilsnite, 0.4% FL-25, 0.02#/sx Static free. Tail - pumped 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx cello-flake. Displaced w/83.5 bbls H2O. Plug down @ 1456 hrs 3/11/01. Had full returns after 40 bbls of displacement, had 10 bbls cement circulated off of DV tool from first stage. ND BOP, set slips and cut off casing. RD & released rig 3/12/01. Will show casing PT and verify TOC on next report.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/14/01

ACCEPTED FOR RECC

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