

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM78415A		
2. Name of Operator PHILLIPS PETROLEUM COMPANY			8. Lease Name and Well No. SAN JUAN 29-5 UNIT 56M		
3. Address 5525 HWY. 64 FARMINGTON, NM 87401			9. API Well No. 30-039-26583		
3a. Phone No. (include area code) Ph: 505.599.8484			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NWSE 1810FSL 1975FEL 36.70889 N Lat, 107.39610 W Lon At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 19 T29N R5W Mer NMP		
14. Date Spudded 03/02/2001			15. Date T.D. Reached 03/10/2001		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/18/2001			17. Elevations (DF, KB, RT, GL)* 6719 GL		
18. Total Depth: MD 8123 TVD 8123			19. Plug Back T.D.: MD 6160 TVD 6160		
20. Depth Bridge Plug Set: MD 6160 TVD 6160			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL (WITH ORIGINAL DK COMPLETION)		
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	345		200	50	0	10
8.750	7.000 J-55	20.0	0	3890		550	224	0	20
6.250	4.500 I-80	12.0	0	8123	5367	340	118	3750	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
0.000								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5270	5894	5270 TO 5894	0.340	20	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5270 TO 5894	1) 1500 GAL 15% HCL
5270 TO 5894	2) 170,688 GAL 60 QUALITY N2 SLICKWATER W/1.38 MMSCF N2
5270 TO 5894	3) AND 128,688 GAL FOAM W/160,600# 20/40 PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2001	10/17/2001	1	→	0.0	25.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	SI	80.0	→		594	5		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8111 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LEWIS SHALE	3756	5451	SANDSTONE & SHALE	NACIMIENTO	1594
CLIFFHOUSE	5451	5559	SANDSTONE & SHALE	OJO ALAMO	2791
MENEFEE	5559	5776	SANDSTONE & SHALE	KIRTLAND	3016
PT. LOOKOUT	5776	5990	SANDSTONE & SHALE	FRUITLAND	3351
DAKOTA	7973	8123	SANDSTONE & SHALE	PICTURED CLIFFS	3603
				LEWIS SHALE	3756
				CLIFFSHOUSE	5451
				MENEFEE	5559
				PT LOOKOUT	5776
				MANCOS SH	5990
				GALLUP SS	6766
				GREENHORN LS	7791
				GRANEROS SH	7846
				DAKOTA	7973

32. Additional remarks (include plugging procedure):
The production test was a flowing pitot test.

Plans are to flow test this well up the casing (MV only) and return within 60 days to run the tubing. Eventually this well will be DHC per Order 11363, but a DHC application will be submitted and approved before commingling occurs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8111 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 10/24/2001 ()

Name (please print) PATSY CLUGSTONTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 10/19/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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