Form 3160-5 (August 1999)



UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

	FORM APPROVED				
	OM	B NO.	1004	-01	35
100					

OM	3 NO. 1004-0135
Expires:	November 30, 2000

•	SF-078399	
6	If Indian Allottee or Tribe Name	

Do not use this form for proposals to drill or to re-enter an					SF-078399 6. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement Name and/or No. SAN JUAN 29-7 UNI				
1. Type of Well Oil Well	Gas Well Other				8. Well Name and No).		
2. Name of Operator BURLINGTON RESOURCES OIL	& GAS				SAN JUAN 29-7 UNIT 177 9. API Well No.			
3a. Address 3401 EAST 30TH	. 4 5/10	3b. Phone No	o.(include ar	ea code)	3003900000 26653			
FARMINGTON, NM	505.326.9727		10. Field and Pool, or Exploratory Area BLANCO PICTURED CLIFFS					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
1940FEL 1475FNL M-28-29-					RIO ARRIBA N	M 		
12. CHECK APPRO	PRIATE BOX(ES) TO INDIC	CATE NATU	RE OF NO	TICE, REP	ORT, OR OTHER D	ATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	_	nstruction Abandon	Recor	oduction (Start/Resume) cclamation ccomplete cmporarily Abandon ater Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) It is intended to alter the surface casing depth and cement of the subject well. A 9 7/8" hole will be drilled to 120'. 7" 20# J-55 casing will be run to 120'. It will be cemented with 27 sacks Class A, B Portland Type I, II cement (32 cu.ft. of slurry, bringing cmented to surface through 3/4" line). Circ Cement 19 Sulface , Pumphh Plug method APR 2001 APR 2001 APR 2001 APR 2001								
Electronic Submission #3247 verified by a Committed to AFMSS for processing			TON RESC	OURCES OII	L & GAS Sent to the Fa	rmington Field Office		
Name (Printed/Typed) PEGO	GY COLE	Title		REPOI	RT AUTHORIZER			
Signature		Date		03/27/2	001			
·	THIS SPACE FOR FEI	DERAL OR	STATE OF	FICE USE				
Approved By			Title			Date 4/20/01		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ			Office			7		

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which would entitle the applicant to conduct operations thereon.