

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26676
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 29-6 Unit #73B
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Blanco Mesaverde 72319
4. Well Location Unit Letter <u>C</u> : <u>474'</u> feet from the <u>North</u> line and <u>2171'</u> feet from the <u>West</u> line Section <u>20</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6427' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: 4-1/2" casing report <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/4/01 RIH w/6-1/4" bit & drilled out DV tool @ 2878'. Drilled then dropped down & D/O shoe. Drilled new formation to 5875' TD. TD reached 6/7/01. Circ. hole. RIH w/4-1/2", 11.6#, J-55 casing and set @ 5875', with ported collar @ 3507'. RU to cement. Pumped a preflush of 10 bbls H2O, 10 bbls mud clean, 10 bbls dye water ahead of 1st lead - 50 sx (117 cf - 20.83 bbl slurry) Type 3, 35:65 POZ L, 6% Bentonite, 5#/sx Pheno-seal, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static Free. Then pumped 2nd lead - 100 sx (232 cf - 41.31 bbl slurry) Type 3, 35:65 POZ L, 6% Bentonite, 2.5#/sx Pheno-seal, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static Free.

Pumped tail - 20 sx (38cf - 6.76 bbl slurry) Type 3, 35:65 POZ L, 6% Bentonite, 5#/sx Pheno-seal, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static free. Displaced w/90 bbl H2O. Plug down @ 0640 hrs 6/8/01. No returns. ND BOP, set slips and cut off casing. RD & released rig 1400 hrs 6/8/01. Will report TOC and casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 6/15/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PEPIN

DEPUTY OIL & GAS INSPECTOR, DIST. #8

APPROVED BY _____ TITLE _____ DATE JUN 19 2001
Conditions of approval, if any: