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Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District I	Energy, Minerals and N	atural Resources	TWELL ADIAGO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OH CONCERNATE		WELL API NO. 30-039-20	5676
811 South First, Artesia, NM 87210	OIL CONSERVATI		5. Indicate Type of I	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South I Santa Fe, NN		STATE	FEE X
District IV	Santa re, Niv		6. State Oil & Gas L	
2040 South Pacheco, Santa Fe, NM 87505		678977	U. State Off & Cas L	case IVO.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well Gas Well X	CES AND REPORTS ON VIDSALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM COORDING)	VEALS ENTOR PLUGIBACK TO A ENTON FOR SUCH 2001 OIL CON. DIV DIST 3	Juan 29-6 Uni	nit Agreement Name: t 009257
2. Name of Operator		The same of the sa	& Well No.	
Phillips Petroleum Company	017654	Comment of the second of the s	SJ 29-6 Unit #7	/3B
3. Address of Operator		COCKE CON	9. Pool name or Wild	
5525 Highway 64, NBU 3004, F	armington, NM 8/401		Blanco Mesaverde	72319
Unit Letter C ::	474 feet from the	North line and	2171 feet from	the West line
	T	D	MADM	Country Die Ameiba
Section 20	Township 29N	Range 6W	NMPM	County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6427' GL				
11. Check A	Appropriate Box to Indic	ate Nature of Notice.	Report, or Other I	Data
NOTICE OF INT			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS [ING OPNS.	PLUG AND [ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	[OTHER: Mesaverde	e completion detai	ls [
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
6/21/01 Ran GR/CCL/CBL - TOC @ 3300'. Ran GSL. 6/28/01 RU Blue Jet & BJ. PT 4-1/2" casing to 500 psi 20 minutes and 3000 psi for 10 minutes. Good test. Perf'd MV @ 1 spf .34" holes - 5597', 5572', 5537', 5524', 5506', 5491', 5480', 5460', 5370', 5396', 5225', 5204', 5151, 5138', 5126', 5108', 5093', 5052', 5040', 19 holes total. Acidized perfs w/1500 gal 15% HCl acid.				
RU to frac. Pumped 147,4419 gal of 70 Quality N2 foam consisting of 42,310 gal of 20# Linear gel & 1.8mmscf N2 gas. Pumped a 25,000 gal foam pad followed by 122,419 gal of foam containing 75,940# 20/40 Proppant. Flowed back on 1/4" and 1/2" chokes. Turned well over to production department to flow test through casing. Will return within 60 days and cleanout to PBTD and run tubing.				
I hereby certify that the information above	e is true and complete to the bes	t of my knowledge and belie	ef.	
SIGNATURE Falsy C	0 - 1	TITLE Sr. Regulatory/		ATE
Type or print name	Patsy Clugston			e No. 505-599-3454
(This space for State CONNAL SIGNAL		DAG & NO VINCES		
	Y CHAPLE T. PSHAN		INSPECTOR, DIST. #3	JUL -9 2001
APPROVED BYConditions of approval, if any:		TITLE	DA	IE.