Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED	
OMB NO, 1004-0135	5
Expires: November 30 2	nn

FARMINGTON FIR

5. Lease Serial No.

		/
JM.	USUAU	. K

SUNDRY NOTICES	AND REPORTS ON	wells A		
Do not use this form for	r proposals to drill or to re-ear rm 3160-3 (APD) for such o f	Kekan -	6. If Is	ndian, Allottee or Tribe Name
		ALU SOO!	2	
SUBMIT IN TRIPLICATE -	Other instructions on the	yerse Gle OON. DA	7. Ir u	nit or CA/Agreement, Name and/or No.
. Type of Well		த DNST. 3	San J	uan 29-6 Unit
Oil Well X Gas Well Other		K.C.		ll Name and No.
Name of Operator		COLLEGE !	SJ 29	-6 Unit #116P
Phillips Petroleum Company	21.	. Phone No. (include ar		Well No.
a. Address 5525 Highway 64, NBU 3004, Farmingt	1	. Phone No. (<i>Include ar</i> 505-599-3454	, 50 03	9-26681 eld and Pool, or Exploratory Area
. Location of Well (Footage, Sec., T., R., M., or Surve				anco PC and
Unit K, 1697' FSL & 1791' FWL				Fruitland Coal
Section 27, T29N, R6W			i i	ounty or Parish, State
				rriba, NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATURE OF NO	TICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Re	sume) Water Shut-Off
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other
T rived About a Notice	Change Plans	Plug and Abandon	Temporarily Abando	on NTL FRA-90-1
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	MIL HOUSE
following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection. Description of cement job to fulfill require	otices shall be filed only at i.)	fer all requirements, incl	luding reclamation, have b	een completed, and the operator ha
including the Ojo Alamo Formation, as p	er NTL-FRA-90-1.	of usable water zoni	cs	70
merading the ojo ritamo romation, as p				APR
Date: 4/8/01 Time Started: 0900		ne Completed: 10		,
Hole: 6-1/4" Casing Size: 4-1/2 Turbo Centralizers at 2668', 2710', 27		New; Casing Set	3430° ft.	N
	8', 3133' <u>3217'</u>	3302' 3386', 3	410',	
Mud Flush 10 bbls, Spacer 10 bbls dy	e water			<u>٠</u>
Stage 1: Lead Slurry: 665 sx (1583 cf) Pr	remium Lite, 35/65 PO	Z, 5#/sx Gilsonite,	10#/sx CSE,	: 2
6% Bentonite, 1/4#/sx Cello-flake, 3% KC Tail Slurry: 50 sx (70 cf) Type 3, 1% Cs	<u>.L, 0.4% FL-23, 0.02%</u> aC11. ¼#/sx Cello-flak	e.		=
Stage 2:				
Volume Cement Circulated 30 bbls/sac	cks Displaced Plug	with <u>52.3</u> bbls fresh	n water.	
Average Pressure 300 #, Average Ra	te <u>5.0</u> bpm, Bumped	i piug withic	520 psi.	
14. I hereby certify that the foregoing is true and correct		Title		
Name (Printed/Typed)	Patsy Clugston	Sr.	Regulatory/Prora	ation Clerk
Jalsy lugst		Date 4/9/0	01	ACCEPTED FOR RECOV
THE	S SPACE FOR FEDER	RAL OR STATE OF	FICE USE	19981 188-1911 118991
Approved by	1.0	Title		Datg\ DD 1 3 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office