

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26704
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-239-52

7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #15C
9. Pool name or Wildcat Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company 017654

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter M : 1200' feet from the South line and 246' feet from the West line
Section 2 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6468' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐ 4-1/2" casing report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RIH w/6-1/4" bit & tagged cement @ 3020' & drilled cement to 3075'. Drilled new formation to 5965' TD. TD reached 5/3/01. Circ. hole. RIH w/4-1/2", 11.6#, J-55 casing and set @ 5937' with DV tool @ 5162' and ported collar @ 2834'. RU to cement. Pumped a preflush of 10 bbls H2O, 10 bbls gel water, 10 bbls dye water ahead of 1st stage Lead - 35 sx (74 cf - 13.17 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Tail - 20 sx (34 cf - 6.05 bbl slurry) Type 3 35:65 POZ, 6% Bentonite, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Displaced w/91.8 bbls H2O. Plug down @ 1625 hrs 5/4/01. Set Packer, dropped DV tool & opened w/1200#. Pumped 2nd stage Lead - preflush-10 bbls dye water, then 130 sx (309 cf - 55.03 bbl slurry) Type 3, 6% Bentonite, 3% KCL, 0.4% FL-25, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static Free. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/80.4 bbls H2O. Plug down @ 1749 hrs. ND BOP, set slips and cut off casing. RD and released rig. Will report TOC and 4-1/2" casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/7/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 10 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: