

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26704
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-239-52
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #15C
9. Pool name or Wildcat Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 29-6 Unit #15C
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Blanco Mesaverde 72319
4. Well Location Unit Letter <u>M</u> : <u>1200'</u> feet from the <u>South</u> line and <u>246'</u> feet from the <u>West</u> line Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6468' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Add Lewis Shale to existing MV well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/30/02. MIRU Key #40. ND WH & NU BOP. PT-OK. Kill tubing. COOH w/tubing. Rih w/CIBP & set @ 5150'. Load hole & PT CIBP & casing to 500 psi - good test. ND BOP, NU frac valve. RD & released rig. 2/1/02 RU BJ & Blue Jet. Perforated Lewis Shale @ 1 spf .34" holes - 5076', 5050', 5031', 5010', 4977', 4681', 4668', 4637', 4620', 4597', 4575', 4560', 4491', 4447', 4433', 4417', 4406', 4206', 4177', 4145', - total 20 holes. Acidized perfs w/1000 gal 15% HCl. RU to frac. Tried 2 days to frac. Had trouble with equipment. 2/7/02 -Frac'd Lewis Shale w/30# X-link gel 60 quality N2 foam, pumped 53,000 gal foam and 150,000 # 20/40 Brown sand. Turned well over to production to flow test the Lewis Shale interval flowing up the casing. Put well back on line 2/27/02. Will return with 60 days to D/O CIBP & run the tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Permitting Clerk DATE 3/22/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 3/26/2002

Conditions of approval, if any: