

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26705
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-289-52
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #15B
9. Pool name or Wildcat Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401 017654

4. Well Location
Unit Letter D : 746' feet from the North line and 261' feet from the West line
Section 2 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6408' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: 4-1/2" casing report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/6-1/4" bit & D/O cement shoe & then new formation to 5940' TD. TD reached @ 1030 hrs 5/12/01. Circ. hole. RIH w/4-1/2" 11.6#/ I-80 casing & set @ 5936', with DV tool @ 5161' & ECP @ 5163' & ported collar @ 2867'. RU BJ to cement. Pumped 1st stage preflush of 10 bbls FW, 10 bbls gel water, 10 bbls FW/red dye. Then Lead - 35 sx (74 cf-13.17 bbl slurry) Type 3 35:65 POZ, 6% gel, 10#/sx CSE, 0.02#/sx Static Free, 0.25#/sx Cello-flake, 0.2% CD-32, 0.75 FL-52. Tail-20 sx (33 cf-5.87 bbl slurry) Type 3 cement w/0.25#/sx Cello-flake, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32. Displaced w/91 bbls H2O. Plug down @ 0011 hrs 5/13/01. Pressured up ECP. Dropped & opened DV tool. Pumped 2nd stage - preflush of 10 bbls KCl, 5 bbls water mix & then pumped Lead - 125 sx (298 cf - 53.07 bbl slurry) Type 3 35:65 POZ, 6% Bentonite, 3% KCl, 10#/sx CSE, 0.25#/sx Cello-flake, 0.02#/sx Static Free, 0.4% FL-25, 5#/sx LCM. Tail - pumped 50 sx (70 cf-12.46 bbl slurry) Type 3 w/1% CaCl2, 0.25#/sx Cello-flake. Displaced w/ 80 bbl H2O. Plug down @ 0130 hrs 5/13/01. ND BOP, set slips and cut off casing. RD & released rig 0600 hrs 5/13/01. Turned well over to production to flow test the MV up the casing valves for up to 60 days before returning & adding tubing. Will show TOC and 4-1/2" casing test on next report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/14/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for ORIGINAL SIGNED BY CHARLIE T. PERLIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY _____ TITLE _____ DATE MAY 16 2001
Conditions of approval, if any: