

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-039-26706	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-51	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #10B	
9. Pool name or Wildcat Blanco Mesaverde 72319	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter A : 1137' feet from the North line 811' feet from the East line Section 2 Township 29N Range 12E County Rio Arriba
10. Elevation (Show whether DRILL, REKB, RT, or COMPLETION) 6489'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: MV completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/16/01 MIRU CUDD. RIH w/coiled tubing unit and D/O cement & DV tool. dropped down to tag cement @ 5766'. Milled down to 5830' (PBD). Circ. hole. Blue Jet ran CBL/CCL/GR & GSL/GR log. TOC @ 3330'. PT casing to 500 psi-good test. Perf'd PT. Lookout @ 1 spf .34" holes - 5599', 5625', 5635', 5645', 5664', 5673', 5683', 5707', 5717', 5726', 5742'. Perf'd Menefee & Cliffhouse @ .34" holes - 5509', 5499', 5432', 5391', 5383', 5325', 5317', 5303' = total MV perfs 19 holes. Acidized w/1500 gal 15% HCL. RU to frac. Pumped 70 Quality Linear foam w/75680 # 20/40 sand - pumped a 179 bbl pad, 957bbls. Total N2 - 1,485,000 scf. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. NU flange & tubing hanger & WH. Turned well over to production department to flow test for 60 days on 5/29/01.

NOTE: casing will be remediated with cement so that the production string overlaps intermediate casing at least 100'. This will be done when we return and before we run the production tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 6/5/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY CHARLIE T. PERLIN DEPUTY OIL & GAS INSPECTOR, DIST. # 3 DATE JUN - 8 2001
Conditions of approval, if any: