S 20' New Mexico Energy, Minerals & Natural Resources

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 MA

Submit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa I					Santa Fe. 1	, NM 87505 MAR 2001					ee Lease - 5 Copies	
. •							REC	CIVED =	: —	ENDED REPORT		
(f APPLIC	CATION	FOR PI	ERMIT T	O DRI	LL, RE-EN	NTER	, DEI	ON CO	PLUGBACI	K, OR ADI) A ZONE	
<u> </u>			rator Name and		<u> </u>		(2)			² OGRID Number		
Phillips Per		•					6 62 17 17 Sept.			017654		
5525 Highway	y 64, NBl rty Code	J 3004, Fa	armington,	NM 87	5 Property	Name	039-7				70 / II No.	
	1257			S	an Juan 29						100	
⁷ Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the	North/South Line		Feet from the	East/West line	County	
J	2	29N	6 W		1330		South		2250'	East	Rio Arriba	
		8	Proposed 1	Bottom 1	Hole Locati	on If I	Differe	ent Fron	n Surface			
UL or lot no.	Section	Township	Range Lot. Ic		Feet from t	the	North/South Line		Feet from the	East/West line	County	
J		<u> </u>										
		⁹ Proposed							¹⁰ Proposed Po	ool 2		
	Blanco M	<u>lesaverde</u>	72	319								
11 Work Type Code 12 Well Typ			12 Well Type C	ode	/Rotary	otary 14 Le		ease Type Code	15 Ground Level Elevation			
	N —		G —			R			e -E- 289-3 -	6463'		
	16 Multiple N —		17 Proposed Depth 5895' —		18 Formation Mesaverde				Contractor Sey Energy	²⁰ Spud Date End of 1st Qtr 2001		
	N .	1			d Casing an		nent Pi			1 2114 01	100 40. 2002	
Hole S	ize	Casi	ng Size		weight/foot						stimated TOC	
					#, H-40		320' *		158.5 sx	-	surface _	
12-1/4" 8-3/4"			7"		J/K-55	3658'		L-439 sx;T-5	0sx			
6-1/4"			4-1/2"		11.6#, N/I-80		5895'-		179 sx		**	
22 Describe the p	proposed pro	gram. If this	application is	to DEEPEN	or PLUG BAC	CK, give	the data	on the pr	esent productive zon	ne and proposed	new productive zone.	
Describe the blov	=											
* The surface casing will be set at a minimum of 320', but could be set deeper if required to maintain hole stability.												
** The Production String casing cement is designed to cover openhole section with 40% excess and 100' inside the 7" shoe.												
See attached for the details onf the BOP program and the cathodic protection groundbed.												
23 I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION												
best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: fatsus (lusitin							Approved by:					
Printed name: Patsy Clugston						Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3						
Title: Sr. Regulatory/Proration Clerk						Approval Dat AR 1 3 200 Expiration AR 1 3 2002						
Date: Phone:						Conditions of Approval:						
3/9/01			505-599-3454			Attached						

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of Hew Mexico Energy, Minerals & Natural Resources Department

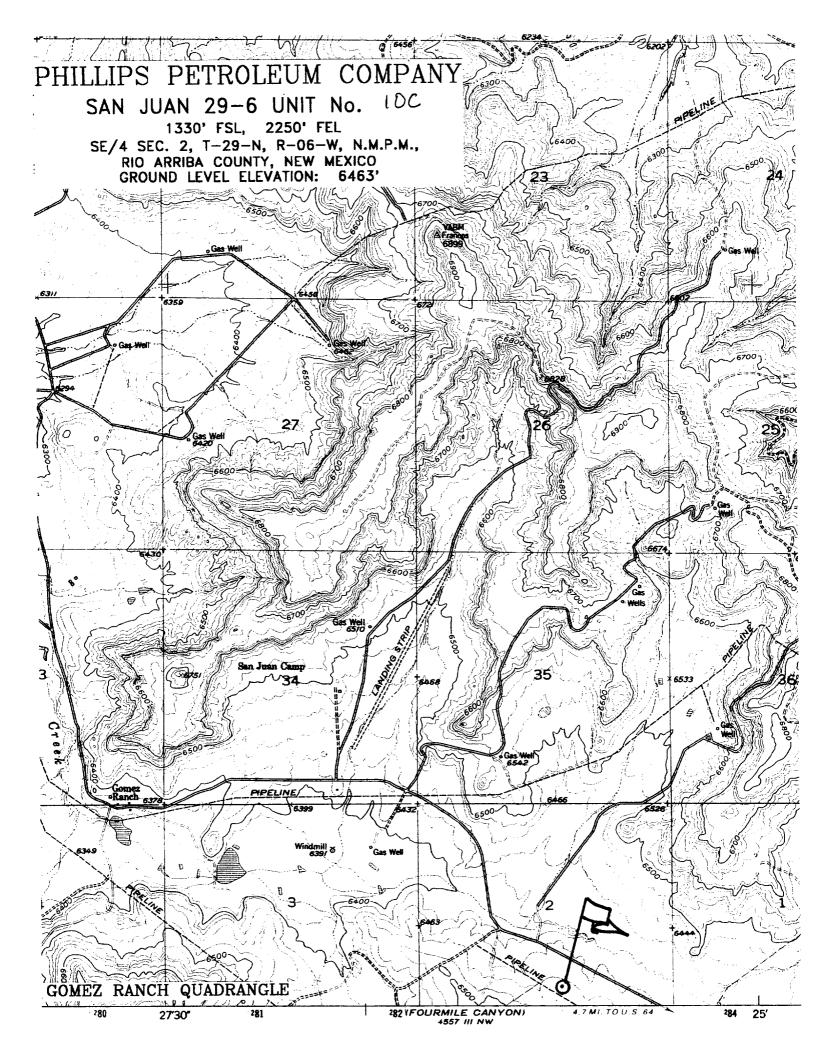
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LO	CATION	N AND ACE	EAGE DEDIC	CATION PL	AT_			
7× 07	Number			¹ Pool Cod	e	une					
30.03	707	707 72319 Blanco Mesaverde							' Weil Number		
009257				S			· Elevation				
'ogrid №. °°017654				PHILL	Operator IPS PETROL				6463'-		
¹⁰ Surface Location											
UL or lot no. J	Section 2	Township Range 29N 6W		Lot Idn	Feet from the	North/South line SOUTH	Feet from the 2250*	East/West line EAST		RIO ARRIBA	
Bottom Hole Location If Different From Surface											
UL or lot no. Section		Township Range		Lot Idn	Feet from the	North/South line	Feet from the East/We		t line	County	
13 Dedicated Acr		or Infill '	Consolidatio	n Code 15 C	order No.						
319.23 E/	<u>′2 I</u>		U	TO THE	COMPLETION	UNTIL ALL INT	ERESTS HAV	E BEEN	CONSO	LIDATED OR A	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
			9°58'W 5280.00'				17 OPER				
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J			•		•	1					
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526	(F	ECELA	DU Z	tion 2			Date	, 2001			
	1-3	DET.	ع Sec	E-28	2		18CURV	/EYOR	CERT	TIFICATION	
	م کورے	/ n	3129 P		acres		_ I hereby certi	for that the w	ell location	shown on this plat	
ഥ	. ~	ALC IL RE	A Time to the second		,	4	was plotted fi	rom field not supervision,	es of activi and that th	il surveys made by me he same is true and	
S00°12'E				1	9		or under my correct to the	best of my l	belief.	• *	
.00				,	2250 '		Date of Surve	02/21/	01		
ν				1 9	2230	2	Signature and	-	fessional S	urveyer:	
				330		_		P. BRO.	A.D.HU.P.S		
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				1			Ole .		[[Sil	Y	
		S89°	'45 ' E	52	81.32'		Certificate	umber 113	NO Y	15	
					/ - /	, ,	13.		ار	\$	
								CO MOF	29510HA		



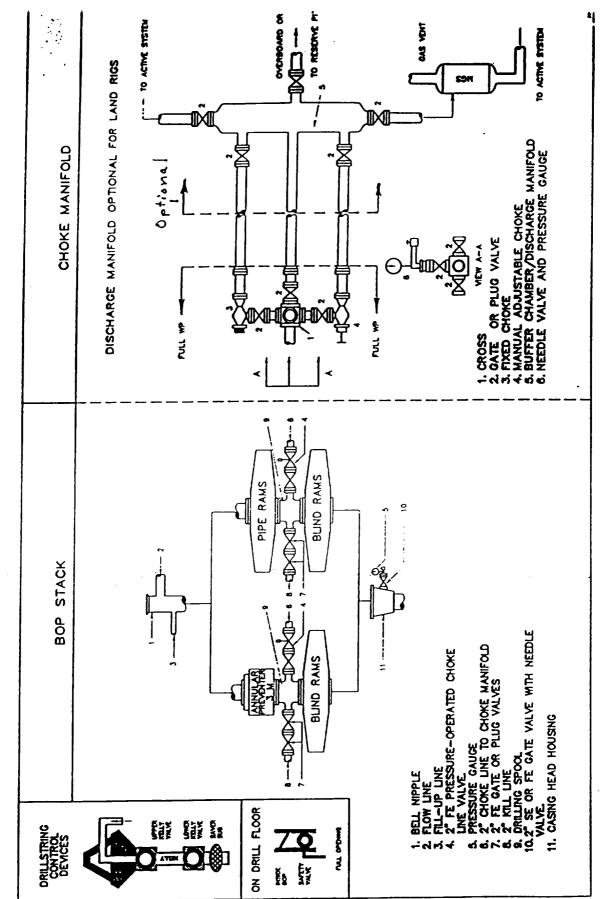


Fig. 2.4. Class 2 BOP and Choke Manifold. .