

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-26707	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-3	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #10C	
9. Pool name or Wildcat Blanco Mesaverde 72319	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter J : 1330' feet from the South line and 2250' feet from the East line Section 2 Township 29N Range 6W NMPM County Rio Arriba	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6463' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 4-1/2" casing report <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/6-1/4" bit & tagged cement @ 3041' - 3085'. Drilled new formation to 5920'. TD reached 4/25/01. Circ. hole. RIH w/4-1/2", 11.6# J-55 casing and set @ 5920', with DV tool set @ 5188' and ported collar @ 2900'. RU to cement. Pumped 1st stage - preflush of 10 bbls H2O, 10 bbls gel water, 10 bbls dye water. Lead - 35 sx (74 cf - 13.17 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Tail - 20 sx (33 cf - 5.87 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Displaced w/91 bbs H2O. Plug down @ 1400 hrs 4/26/01. Set ECP w/1600#. Dropped DV tool & opened w/1000#. Pumped 2nd stage - Lead - 120 sx (285 cf - 50.75 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 3% KCl, 0.4% FL-25, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static Free. Pumped Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/81 bbls water. Plug down @ 1527 hrs 4/26/01. ND BOP, set slips and cut off casing. RD & released rig 4/27/01. Will report TOC and 4-1/2" casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/4/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) **ORIGINAL SIGNED BY CHARLIE T. PERPIN**

**DEPUTY OIL & GAS INSPECTOR, DIST. #8**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY - 8 2001  
Conditions of approval, if any: