Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
Do not use th	nis form for	propo	sals to drill o	r to i	re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on refrerse side NMNM78416A Type of Well 8. Well Name and No. Oil Well X Gas Well Other 2. Name of Operator SJ_29-6 Unit #70C Phillips Petroleum Company 9. API Well No. 3b. Phone No. (include area code) 3a Address 30-039-26717 5525 Highway 64, NBU 3004, Farmington, NM 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde Unit F (SENW) 2346' FNL & 2494' FWL 11. County or Parish, State Section 29, T29N, R6W Rio Arriba. NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Reclamation Well Integrity Fracture Treat Alter Casing Subsequent Report Other Added Casing Repair New Construction Recomplete Temporarily Abandon Plug and Abandon Change Plans Lewis Shale pay to Final Abandonment Notice Water Disposal Plug Back Convert to Injection existing MV zone Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 1/22/02 MIRU Key #18. SEtp BPV in hanger. ND WH & NU BOP. PT-OK. COOH w/tubing. RIh w/CIBP & st @ 4885'. PT-OK. COOH. ND BOP, RU frac valve. PT-OK. RD & released rig 1/24/02. 2/1/02 RU BJ & Blue Jet. Perforated Lewis Shale interval @ 1 spf .34" holes - 4866', 4823', 4805', 4782', 4746', 4592', 4509', 4495', 4448', 4436', 4403', 4364', 4355', 4345', 4325', 4316', 4217', 4204', 4191', 4184', Total 20 holes. Acidized perfs w/1000 gal 15% HCL. RU to frac. Pumped 10,500 gal of 2% KCl pad, 48,508 gal of 2% KCl w/Cross link gel & 60 % Quality foam, Total N2 - 574,900 scf, Total sand - 143,000# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. Turned well over to production department to flow test Lewis Shale only flowing up the casing. Will return within 60 days and D/O CIBP between MV & Lewis intervals. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Sr. Regulatory/Proration Clerk Patsy Clugston Date 2/8/02 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

which would entitle the applicant to conduct operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.