Form 3150-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2009

Lease Serial No. 79

	NMS	F080	3

SUNDRY N	OTICES AND RI	EPORTS ON 1	WELLS
Do not use this	form for proposa	ls to drill or to	re-enter an
abandoned well.	Use form 3160-3	(APD) for suc	h proposals

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	· · · · · · · · · · · · · · · · · · ·				8. Well Name and No.		
Oil Well 🛛 Gas Well 🗖 Oth	er				SJ 29-6 13B		
Name of Operator PHILLIPS PETROLEUM COM	PATSY CLUG E-Mail: plclugs(9. API Well No. 30-039-26740-00-X1			
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	3b. Phone No. Ph: 505.599 Fx: 505-599						
4. Location of Well (Footage, Sec., T	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 6 T29N R6W NENW 667				RIO ARRIBA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REPO	RT, OR OTHER D	OATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
Notice of Intent	☐ Acidize	□ Deep	Deepen Deepen		Start/Resume)	Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	□ Fract	ure Treat	☐ Reclamation		Well Integrity	
Subsequent Report	Casing Repair	□ New	☐ New Construction		D	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	— □ Plug	and Abandon	☐ Temporarily	Recomplete Temporarily Abandon		
	Convert to Injection	□ Plug	Back	Water Dispo	sal		
4-1/2" CASING REPORT RIH w/8-3/4" bit & D/O cemen Circ. hole. RIH w/ 4-1/2" 11.6 to cement. Pumped a preflus Scavenger slurry - 50 sx (115 CD-32, 0.75% FL-52, 1#/sx L0 slurry) Premium Lite High Stre 0.25#/sx Cello-flake, 1#/sx L0 Strength FM, 2.3#/sx Pheno-s LCM-1. Tail - 50 sx (91 cf - 16 CSE, 0.75% FL-52, 0.2% CD-	#, J-55 casing and set @ h of 5 bbls 2% KCI, 5 bbls cf - 20.48 bbl slurry) Pren CM-1, 0.25#/sx Cello-flake cM-2nd Lead - 115 sx (26 beal, 3#/sx CSE, 0.75% FL 5 20 bbl slurry) Premium L	6368' w/porte gel water an hium Lite Higl e. First Lead al, 3#/sx CSE 67 cf - 47.55 b 52, 0.2% CL Lite Strength f	ed collar set @d 5 bbls 2% k n Strength FN - 50 sx (116 c E, 0.75% FL-5 bbl slurrry) Pre D-32, 0.25#/s FM. 4#/sx Phe) 33/1'. RU BJ Cl ahead of I, 3#/sx CSE, 0.2% f - 20.65 bbl 2, 0.2% CD-32, emium Lite High c Cello-flake, 1#/sx			
14. Thereby certify that the foregoing is	true and correct. Electronic Submission # For PHILLIPS PETI nmitted to AFMSS for proce	ROLEUM COM	IPANY, sent to	the Farmington			
Name (Printed/Typed) PATSY C	LUGSTON		Title AUTH	IORIZED REPRE	SENTATIVE		
Signature (Electronic S	<u> </u>			//2002		···	
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE USE			
Approved By ACCEPTED			ADRIEN _{Title} PETRO	INE GARCIA LEUM ENGINEER		Date 11/08/200	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly ithin its jurisdict	and willfully to make ion.	to any department or ag	ency of the United	

Additional data for EC transaction #15890 that would not fit on the form

32. Additional remarks, continued

Plug down @ 1320 hrs. 11/4/02. ND BOP, set slips and cut off casing. RD & released rig 11/5/02.

11/6/02 RU Blue Jet & ran casing hole GR/CCL/CBL logs. TOC 2320'. Will show 4-1/2" casing PT on next report.