

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080379
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SJ 29-6 12C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T29N R6W NESE 1745FSL 390FEL		9. API Well No. 30-039-26748-00-X1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**4-1/2" CASING REPORT**

10/22/02 RIH w/6-1/4" bit & D/O cement shoe @ 3398'. Drilled ahead to TD @ 6320'. TD reached  
10/25/02. Circ. hole. RIH w/4-1/2" 11.6#, J-55 casing and set @ 6320' w/ported collar @ 3325'.

RU BJ to cement. Pumped a preflush of 5 bbls 2% KCL, 5 bbls gel water & 5 bbls 2% KCl ahead of Scavenger slurry - 50 sx (115 cf - 20.48 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx LCM-1, 0.25#/sx Cello-flake. Pumped 1st lead - 50 sx (117 cf - 20.83 bbl slurry) Premium Lite High Strength FM, 4#/sx Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx LMC-1. 2nd Lead - pumped 115 sx (267 cf - 47.55 bbl slurry) Premium Lite High Strength FM, 2.5#/sx Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Celloflake, 1#/sx LCM-1. Tail - pumped 50 sx (91 cf - 16.20 bbl slurry) Premium Lite High Strength FM, 4#/sx

14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #15726 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 11/04/2002 (03SXM0093SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/01/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 11/04/2002
	Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## **Additional data for EC transaction #15726 that would not fit on the form**

### **32. Additional remarks, continued**

Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx LCM-1. Displaced w/97 bbls 2% KCL. Plug down @ 0425 hrs 10/26/02.

ND BOP, set slips and RD & released rig 0600 hrs 10/26/02. To be completed w/completion rig.

10/28/02 Ran CBL TOC @ 3520'. Didn't circulate into 7" shoe. (122' short). Bill Chapman w/Phillips called Charlie Perrin with the OCD and discussed plans to complete the lower MV interval and then flow back the MV until pressures stabilize. Will then RIH w/CIPB above top MV perf and then add the Lewis Shale interval. After the L/S is stimulated will RIH w/2nd CIBP & set above top L/S perf and remediate with cement through ported collar @ 3322' before commingling the lower MV perfs w/the Lewis Shale.

10/31/02 RU BJ & Blue Jet. PT casing to 1800 psi - 30 minutes and 3800 psi for 10 minutes - good test.