

DISTRICT I  
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II  
P.O. Box 2088, Santa Fe, NM 87401

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87401-2088

See Instructions  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                                                                                                                                                                                                                                                                                                                                                      |  |          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------|
| Operator<br><b>PHILLIPS PETROLEUM COMPANY</b>                                                                                                                                                                                                                                                                                                        |  | Well No. |
| Address<br><b>300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401</b>                                                                                                                                                                                                                                                                                   |  |          |
| Reason(s) for Filing (Check proper box)<br>New Well <input type="checkbox"/> Change in Transporter of:<br>Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Coordinates <input type="checkbox"/> |  |          |
| If change of operator give name and address of previous operator<br><b>Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401</b>                                                                                                                                                                                                              |  |          |

### II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                           |                       |                                                           |                                                   |           |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|-----------------------------------------------------------|---------------------------------------------------|-----------|
| Lease Name<br><b>San Juan 29-5 Unit</b>                                                                                                                                                                                   | Well No.<br><b>47</b> | Pool Name, including Formation<br><b>BLANCO MESAVERDE</b> | Kind of Lease<br><b>State, Federal or Private</b> | Lease No. |
| Location<br>Unit Letter <b>L</b> : <b>1735</b> Feet From The <b>South</b> Line and <b>990</b> Feet From The <b>West</b> Line<br>Section <b>4</b> Township <b>29N</b> Range <b>5W</b> <b>NMPM</b> <b>Rio Arriba</b> County |                       |                                                           |                                                   |           |

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                                             |                                                                                                                         |                           |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|---------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br><b>Gary Energy</b>                      | Address (Give address to which approved copy of this form is to be sent)<br><b>P.O. Box 159, Bloomfield, NM 87413</b>   |                           |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br><b>Northwest Pipeline Corp.</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>P.O. Box 58900, SLC, Utah 84158-0900</b> |                           |
| If well produces oil or liquids, give location of tanks.                                                                                                    | Unit                                                                                                                    | Sec.                      |
|                                                                                                                                                             | Typ.                                                                                                                    | Rgn.                      |
| Is gas actually connected?                                                                                                                                  |                                                                                                                         | When? Attn: Claire Potter |

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

|                                     |                             |          |                 |          |                   |           |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded                        | Data Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |            |            |
| Perforations                        |                             |          |                 |          | Depth Casing Shoe |           |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |                   |           |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |                                               |  |
|--------------------------------|-----------------|-----------------------------------------------|--|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |  |
| Length of Test                 | Tubing Pressure | Casing Pressure                               |  |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 |  |

### GAS WELL

|                                  |                           |                           |                      |
|----------------------------------|---------------------------|---------------------------|----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | STATUS OF COMPLETION |
| Testing Method (gilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size           |

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L. E. Robinson  
Printed Name **L. E. Robinson** Sr. Drlg. & Prod. Engr.  
Title  
Date **APR 01 1991** (505) 599-3412 Telephone No.

### OIL CONSERVATION DIVISION

Date Approved **APR 01 1991**

By Brian J. Shurt  
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.