

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOG-8702-1116	
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
3. ADDRESS OF OPERATOR 315 N. Behrend Avenue, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FWL		8. FARM OR LEASE NAME Verde South 14-28N-16W	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 5095' GR 5107' KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-28N-16W		12. COUNTY OR PARISH San Juan	
13. STATE NM			

RECEIVED
JUL 31 1989
OIL CON. DIV
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other): <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other): <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Verde South #1 well was plugged as follows:

Plug 1 - Gallup @ 3512' - 66SX, 75.5 cu. ft., 3780' to 3380'.

Plug 2 - Shoe - 8 5/8" @ 2392' - 52SX, 60 cu. ft., 2480' to 2280'.

Plug 3 - Cliffhouse 850' - 45SX, 52 cu. ft., 925' to 825'.

Plug 4 - Shoe (13 3/8") 312' 45 SX, 52 cu. ft., 387' to 237'.

Plug 5 - Surface 50' 30SX 34 cu. ft. 50' to surface.

All plugs were mixed using Class "G" cement- 2% CaCl mixed at 15.8 #/Gallon.

An abandonment marker is in place.

Well plugged and abandoned 06:15 a.m., June 20, 1989.

Approved as to plugging of the well bore.
Liability under contract of well plug
conditioned on the following:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED Donald S. Barnes
(This space for Federal or State office use)

TITLE Operations Manager

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DATE 7-24-89

JUL 28 1989

DATE

FARMINGTON RECORDS AREA

*See Instructions on Reverse Side