

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NOG 8702-1116			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal			
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 315 N. Behrend Avenue, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Verde South 3-15-20N16W			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below At total depth SAME				9. WELL NO. 1			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 07-07-89				16. DATE T.D. REACHED 07-19-89			
17. DATE COMPL. (Ready to prod.) 6-20-89 P & A				18. ELEVATIONS (OF. RKB, RT. CR, ETC.)* 5095 GR 5107 KB			
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 3950			
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY				ROTARY TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P & A				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction - GR - SP Caliper				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8		48#		312		17 1/2	
8 5/8		32#		2392		12 1/4	
CEMENTING RECORD				AMOUNT PULLED			
Class F - 2% CaCl				363 SX			
Class F - 2% CaCl				1395 SX			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
N/A							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
N/A							
31. PERFORATION RECORD (Interval, size and number) Plugged and Abandoned				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND NAME OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Donald S. Barnes</u>				TITLE <u>Operations Manager</u>			
DATE <u>JUL 28 1989</u>				DATE <u>JUL 28 1989</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	3512'	3576'	Drilled w/Air; Recover 1" stream of water while drilling.	Lewis Shale Cliffhouse Menefee Point Lookout Mancos Shale Gallup Sanostee TD	Surface 1000' 1030' 2163' 2396' 3512' 3812' 3950'	1000' 1030' 2163' 2396' 3512' 3812' 3950'

38. GEOLOGIC MARKERS