

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements)
At surface 1620'S, 1820'W
At top prod. interval reported below
At total depth

14. PERMIT NO. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 7-22-85 16. DATE T.D. REACHED 8-1-85 17. DATE COMPL. (Ready to prod.) 9-20-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6828' GL 19. ELEV. CASINGHEAD 6828'

20. TOTAL DEPTH, MD & TVD 8160' 21. PLUG, BACK T.D., MD & TVD 8152' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 7870-8106' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Log; C-GR-Log; Temp Survey Ind.-GR; Cyberlook; Dual Ind. SFL GR; Formation Density Comp. Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	223'	12 1/4"	130 cu ft	
7"	20.0#	4027'	8 3/4"	442 cu ft	
4 1/2"	10.5# 11.6#	8160'	6 1/4"	644 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	8111'	

31. PERFORATION RECORD (Interval, size and number)

7870, 7873, 7896, 7900, 7903, 7955, 7959, 7977, 7980, 7983, 7986, 8012, 8015, 8018, 8021, 8031, 8045, 8049, 8056, 8073, 8077, 8093, 8100, 8103, 8106 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7870-8106	86,000# 20/40 sand & 76,358 gals 50# gelled KCL water

33.* PRODUCTION

DATE FIRST PRODUCTION 8-29-85 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 9-20-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL--BBL. 422 MCF GAS--MCF. 0 WATER--BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 2609 CASING PRESSURE SI 2609 CALCULATED 24-HOUR RATE 0 OIL--BBL. 2741 GAS--MCF. 0 WATER--BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY John Easley

35. LIST OF ATTACHMENTS

Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 9-24-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2640'	2844'	ss. White cr-grn s.	Ojo Alamo	2640'	
Kirtland	2844'	3345'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2844'	
Fruitland	3345'	3617'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	3345'	
Pictured Cliffs	3617'	4574'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3617'	
Chacra	4574'	5240'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4574'	
Mesa Verde	5240'	5438'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5240'	
Menefee	5438'	5803'	Gry, fine-grn s, carb sh & coal	Menefee	5438'	
Point Lookout	5803'	6303'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5803'	
Mancos	6303'	6830'	Gry carb sh.	Mancos	6303'	
Gallup	6830'	7756'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6830'	
Greenhorn	7756'	7814'	Highly calc gry sh w/thin lmst.	Greenhorn	7756'	
Graneros	7814'	7947'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7814'	
Dakota	7947'	8160'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7947'	