

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1620' FSL, 1820' FWL, Sec. 27, T-29-N, R-7-W, NMPM

K

5. Lease Number

SF-078425

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #128

9. API Well No.

30-039-23777

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure and wellbore sketch.

RECEIVED
JAN - 6 1997
OIL COAL DIV.
DIST. 3

RECEIVED
NM
56 DEC 31 AM 7:56
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS8) Title Regulatory Administrator Date 12/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

APPROVED

DEC 31 1996

[Signature]
DISTRICT MANAGER

NMOCD

San Juan 29-7 Unit #128
Basin Dakota
1620' FSL, 1820' FWL
SW Section 27, T-29-N, R-7-W
Latitude / Longitude: 36° 41.6382' / 107° 33.6346'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut. pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: 
Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Well Bore Diagram
WELL NAME San Juan 29-7 Unit #128
LOCATION 1620' FSL, 1820' FWL (Unit Letter K) SECTION 27 T 29 N R 7 W
COUNTY Rio Arriba STATE New Mexico
Lat./Long.: 36°41.6382'/107°33.6346'

SURFACE CASING

Hole Size: 12-1/4"
Casing: 9-5/8", 32.3' H-40
Casing Set @ 223' w/ 130 cu ft.
(Cmt @ surf.)

GLE 6828'

RBM 12'

DF _____

INTERMEDIATE CASING

Hole Size: 8-3/4"
Casing: 7", 20' K-55
Casing Set @ 4027' w/ 442 cu ft
(TAC - 2200' by T.S.)

WELL HISTORY

Spud date: 7/22/85
Original owner: EPNG
IP 9/20/85 BOPD - BOPD -
GOR - MCF 2471
Completion treatment: Frac w/ 76,358 gal
50% gelled KCl water and 96,000 # 20/40 sand.

FORMATION TOPS

Ojo Alamo	2640'	Mancoos	6303'
Kirtland	2844'	Gallup	6830'
Fruitland	3345'	Greenhorn	7756'
PL	3617'	Laramie	7814'
Chaco	4574'	Dakota	7947'
MV	5240'		
Menefee	5438'		
Pt Lookout	5803'		

CURRENT DATA

Pumping Unit _____

Tubing 1 1/2", 2.9", CW-55 @ 8111' (253)
(SNE 8077' - ID?)

Pump Size _____

Rod string _____

Remarks _____

Orig SICP = 2609

Current SICP = 762 PSIG (11-2-92)

CEMENT TOP 3300' (T.S.)

PERFORATIONS

7870', -73', -96'
7900', -03', -55', -59', -77', -80', -83', -86'
8012', -15', -18', -21', -31', -45', -49', -56'
-73', -77', -93'
8100', -03', -06' (1 sp2)
PBD 8152'

PRODUCTION CASING

Hole Size: 6-1/4"
Casing: 4 1/2", 10.5" & 11.6", K-55
Casing Set @ 8160' w/ 644 cu ft.

TD
8160' driller

Note Field personnel report a hole
in the tubing.

11/7/96
PRW