NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

ol Bianco	Formation		County_	ACT OF STREET	_
	o Natatral Gas		Test Filed		
					
erator El Paso Matural G	Lease	ershell.	Well	l No.	
itSec 33	Twp 29 Rge <u>7</u>	Pay Zone: From_	901.3	To 5721	
sing: OD 7 WT. 2	O Set At 1945	Tubing: OD 🙎	Wr. 4.7	T. Perf	3
oduced Through: Casing	Tubing X	Gas Gravity: Meas	sured .700	Estimated	
te of Flow Test: From 5/15					
ter Run Size					
ter run bize					
		/ED DATA		•	
wing cosing pressure (Dwt) wing tubing pressure (Dwt)		paig	+ 12 =	psiq	
wing tubing pressure (Dwt) wing meter pressure (Dwt)		paig	+ 12 =	paig	
wing meter pressure (meter reading			. • • • • • • • • • • • • • • • • • • •		
Normal chart reading		psiq	+ 12 =	psia	
Square root chart reading () ² x spring constant		=	psia	
er error (c) - (d) or (d) - (c)	±		=	psi	
ction loss, Flowing column to meter	:				
(b) - (c) Flow through tubing: (a) - ((c) Flow through casing		=	psi	
en day average static meter pressur	re (from meter chart):			_	
Normal chart average reading	7 AE 2	psig	+ 12 =	psia	
Savare root chart average reading (7.45) 2 x sp. const		=	psia	
	ess. (n/) (a) + (e)			paid	
Corrected seven day avge, meter pre	555. (PI) (3) . (-)			797 neig	
Corrected seven day avge, meter pre: $(h) + (f)$	•	851. psig	=	psia + psia	
Corrected seven day avge, meter pre = (h) + (f) lhead casing shut-in pressure (Dwt)		737	+ 12 = + 12 =	psia psia psia	
Corrected seven day avge, meter pro = (h) + (f) Lihead casing shut-in pressure (Dwt) Lihead tubing shut-in pressure (Dwt)	n rough	psiq	+ 12 = + 12 =	755 + paic	
Corrected seven day avge, meter pro = (h) + (f) !head casing shut-in pressure (Dwt) !lhead tubing shut-in pressure (Dwt). = (j) or (k) whichever well flowed the	n rough	psiq	_	psia	
Corrected seven day avge, meter pro = (h) + (f) Lihead casing shut-in pressure (Dwt) Lihead tubing shut-in pressure (Dwt)	74 •F + 4	757 psig	_	75 + psia 75 + psia 865 + psia	
Corrected seven day avge, meter press : (h) + (f) lhead casing shut-in pressure (Dwt) lhead tubing shut-in pressure (Dwt). = (j) or (k) whichever well flowed the wing Temp. (Meter Run) = ½ P _C = ½ (1)	n rough	757 psig	_	psia psia psia Abs	/dc
Corrected seven day avge, meter present (h) + (f) lhead casing shut-in pressure (Dwt). = (j) or (k) whichever well flowed the wing Temp. (Meter Run) = ½ P _C = ½ (1)	FLOW RATE CAI	psig LCULATION =	+ 12 = = =	psia psia psia psia Abs psia	/do
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Corrected seven day avge, meter present (h) + (f) lhead casing shut-in pressure (Dwt). Ilhead tubing shut-in pressure (Dwt). (j) or (k) whichever well flowed the wing Temp. (Meter Run). Where Pc = ½ (1) X (integrated) X SUMMARY. SUMMARY. SUMMARY. Integrated to completion test.	FLOW RATE CAI V(a) = V(d) DELIVERABILIT P d = 58145 P w = 58145 Psia Mcf/day	psiq psiq psiq psiq psiq psiq psiq	+ 12 = =	psia psia psia psia psia Abs psia Abs psia Acres MCF	
Corrected seven day avge, meter present (h) + (f) lhead casing shut-in pressure (Dwt). Ihead tubing shut-in pressure (Dwt). (j) or (k) whichever well flowed the wing Temp. (Meter Run) = ½ P _c = ½ (1) X (integrated) X SUMMARY SUMMARY Limits is date of completion test. Seter error correction factor	FLOW RATE CAN	psiq psiq psiq psiq psiq psiq psiq psiq	+ 12 = =	psia psia psia psia psia Abs psia Abs psia Acres MCF	da.

D at 500 = 134



