NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		- +-
FILE		-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Cperdtor EL Paso N	atural	Gas
Box 990,	Farmin	gton
Reason(s) for filing	(Check pr	oper bo:
New Well		
Recompletion		
Change ir. Ownershi	P	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS	! 			
OPERATOR	— -			
I. PRORATION OFFICE	i			
El Paso Natural Gas	Company			
Box 990, Farmington	, New Mexico			
Reason(s) for filing (Check proper bo		Other (Please explain)	Changed From	
New Well Recompletion	Change in Transporter of: Cil Dry Ga	Dry Gas Marshall 74		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE Well No Fool My	me, Including Formation	Kind of Lease	
Lease Name San Juan 29-7 Unit		lanco Mesa Verde	State, Federal or Fee	
Location I.				
Unit Letter;	Feet From TheLin			
Line of Section 33 T	ownship 29N Range	7W , NMPM, Rio	Arriba County	
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C			pproved copy of this form is to be sent) 90, Farmington, New Mexico	
	asinghead Gas or Dry Gas 📆	Address (Give address to which a	pproved copy of this form is to be sent)	
El Paso Natural Gas	Company		90, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If this production is commingled w	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	epth of de jor juit 24 hours)	d oil and must be equal to or exceed top allou	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	eas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gds-MCF OCT 1 3 365	
			- John J. J. J.	
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
I hought and if the sheet and a series	d regulations of the Oil Conservation	APPROVED NOV 1	<u>1965</u> , 19	
Commission have been complied	d regulations of the Oil Conservation I with and that the information given the best of my knowledge and belief.	A Lat 1 C' and Company C Amno		
		TITLE Supervisor Dist.		
ORIGINAL MEILD E.S. OBERLY		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Signature) Fetroleum Engineer				

(Title)

(Date)

October 8, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.