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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
OIL					
GAS	1				
OPERATOR					
PRORATION OFFICE					
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	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE /		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS		
	I RANSPORTER OIL					
	G AS					
_	PRORATION OFFICE	_				
1.	Operator					
	El Paso Natural Gas Company					
	Address					
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go		m.		
	Change in Ownership	Casinghead Gas Conder	nsate DOLACK #2			
	If change of ownership give name and address of previous owner					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease		
	San Juan 29-7 Uni	t 77 E	Blanco Mesa Verde	State, Federal or Fee		
	Location					
	Unit Letter;;	Feet From TheLin	ne and Feet Fro	om The		
	Line of Section 33	ownship 29-N Range 7	∮ W , NMPM, Rio A	rriba County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)		
	El Paso Natural G					
		asinghead Gas or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)		
	El Paso NaturalGa		1	When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	when		
	L*	with that from any other lease or pool,	<u> </u>			
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Bdck Same Res V. Dill. Res V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	SACKS CEMENT		
	The same and the s	DOD AT YOURADY E. Comments to	A of lead	oil and must be equal to or exceed top allow-		
V.	. TEST DATA AND REQUEST I	able for this de	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Length of 1950			FULLA		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas And		
				/ NEULITED		
	GAS WELL			OCT 1 3 1965		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Condensate OM.		
			Garden Programs	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	CEPTIFICATE OF COMPLIA	NCF	OIL CONSER	VATION COMMISSION		
*1	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OR. G'NAL SIGNED E.S. OBERLY		1000	5		
			APPROVED NOV			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened			
	, ,	gnature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Petroleum Enginee		All sections of this form	must be filled out completely for allow-		
	October 11, 1965	Title)	able on new and recompleted	I. II. III. and VI for changes of owner,		
	(Date)		Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition			

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.