

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED
BLM MAIL ROOM

SEP 5 PM 2:54

RECEIVED
SEP 11 1995

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1620' FSL, 890' FWL, Sec. 28, T-29-N, R-7-W, NMPM

Lease Number
SF-078945
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #41
9. API Well No.
30-039-07520
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack workover
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

7-27-95 MIRU. SDON.
7-28-95 ND WH. NU BOP. TOOH w/181 jts 2 3/8" tbq. TIH w/7" gauge ring to 4850'. TOOH. TIH w/7" cmt retainer, set @ 4829'. Load tbq w/12 bbl wtr, PT to 2000 psi/10 min, OK. Load hole w/180 bbl wtr, PT csg to 1000 psi/10 min, OK. Left 500 psi on csg. Establish injection into open hole. SD for weekend.
7-31-95 Establish injection. Plug #1: pump 228 sx Class "B" neat cmt. Reverse circ w/48 bbl cmt. POOH. Load hole w/12 bbl wtr. RU, CBL-CCL-VDL @ 0-4831' w/1000 psi, TOC @ 400'. RD. ND BOP. NU WH. RD. Rig released.
8-20-95 MIRU. ND WH. NU BOP. TIH, drill cmt retainer @ 4826'. Drill to 4900'. Blow well clean. TOOH.
8-21-95 TIH w/downhole motor. Time drill @ 4900-4987'.
8-22-95 Time drill @ 4987-5008'. TOOH. TIH w/bit, drill @ 5008-5589'.
8-23-95 Drill to TD @ 5915'. Circ hole clean. RU, ran logs. RD.
8-24-95 TIH w/134 jts 4 1/2" 10.5# K-55 STC csg, set @ 5915'. Cmt w/85 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Flocele, 3 pps Gilsonite (111 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). TOOH. TIH, drill cmt @ 5790-5865'. PT csg to 500 psi/15 min, OK. WOC. RU, spot 750 gal 15% Hcl @ 5795'. TOOH. TIH to run logs.

729 Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/29/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 07 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NM000

8-25-95 RU, PT csg to 3800 psi, OK. Perf Point Lookout @ 5504, 5507, 5510, 5512, 5518, 5522, 5523, 5529, 5531, 5534, 5549, 5550, 5562, 5563, 5564, 5573, 5574, 5578, 5582, 5584, 5587, 5588, 5598, 5599, 5629, 5630, 5641, 5643, 5644, 5668, 5687, 5688, 5693, 5719, 5751, 5778, 5795 w/37 holes total. Acidize w/2000 gal 15% Hcl. Frac Point Lookout w/100,000# 20/40 Arizona sd, 2392 bbl 1% Kcl slk wtr. TOOH, TIH w/CIBP, set @ 5420'. PT CIBP & csg to 3800 psi, OK. Perf Cliff House/Menefee @ 4919, 4937, 4949, 4950, 4951, 4962, 4973, 4977, 4980, 4983, 5031, 5033, 5034, 5043, 5045, 5047, 5054, 5055, 5070, 5080, 5082, 5084, 5089, 5093, 5102, 5103, 5108, 5130, 5133, 5138, 5140, 5309, 5310, 5315, 5320, 5322, 5323, 5335, 5336, 5343, 5344, 5377, 5378 w/43 holes total. Acidize w/2200 gal 15% HCL. Frac Cliff House/Menefee w/100,000# 20/40 Arizona sd, 2672 bbl 1% Kcl slk wtr. CO after frac.

8-26-95 TOOH. TIH w/mill. Mill on CIBP @ 5420'. Chase CIBP to 5865'. Blow well & CO. TOOH.

8-27-95 TIH, blow well & CO.

8-28-95 Blow well & CO. TOOH. TIH w/186 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 5771'. ND BOP. NU WH. RD. Rig released.