

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 30, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078503A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U #78

9. API Well No.
30-039-07522

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

8-1-95 MIRU. ND WH. Tbg stuck. NU BOP. PT BOP, OK. TIH w/1 13/16" gauge ring to 4350'.
POOH. TIH w/1 13/16" tbg cutter, jet cut tbg off @ 4345'. POOH w/135 jts
2 3/8" tbg. TIH w/7" gauge ring to 4200'. POOH. SDON.

8-2-95 TIH w/7" cmt retainer, set @ 4173'. Load tbg w/6 bbl wtr. PT tbg to 2000 psi/10
min, OK. Load hole w/160 bbl wtr. PT csg to 1000 psi/15 min, OK. Left 500 psi
on csg. Establish injection. Plug #1: pump 419 sx Class "B" cmt below cmt
retainer, 5 sx Class "B" cmt on top of cmt retainer. TOOH. RU, ran CBL-CCL-VDL
@ 0-4145' w/1000 psi on csg, TOC @ surface. RD. SDON.

8-3-95 TIH w/7" CIBP, set @ 3906'. RD. ND BOP. Load well w/wtr. NU WH. RD. Rig released.

8-29-95 MIRU. TIH w/whipstock, set @ 3911'. Blow well & CO. TIH w/starter mill, mill @
3895-3897'. Circ hole clean. TOOH. TIH w/window mill, mill @ 3897-3903'. Circ
hole clean. TOOH, TIH w/watermelon mill.

8-30-95 Mill 3903-3907'. Circ hole clean. TOOH. TIH w/bit, drill @ 3907-4325'.

8-31-95 Drill from 4325' to TD @ 5475'. Circ hole clean.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/8/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 26 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

- 9-1-95 TOOH. RU, log. RD. TIH w/129 jts 4 1/2" 10.5# K-55 STC tsg, set @ 5476'. Cmtd w/180
 sx Class "B" 50/50 poz w/2 Bentonite, 0.25 pps Flocele, 0.3- Fluid Loss (236 cu.ft.)
 Tailed w/100 sx Class "B" neat cmt w/2 calcium chloride, 0.25 pps Flocele 18
 cu.ft.). WOC. TOOH. *75/100*
- 9-2-95 TIH, tag TOC @ 5359'. Drill cmt to 5430'. Circ hole clean. WOC. RU, spot 400 gal acid @
 5393'. TOOH. WOC. RU, ran CBL-VCL-CCL-GR log @ 2400-5428', cmt intervals @ 3700-5428'
 2650-3535'. PT tsg to 3800 psi/15 min, OK. Perf Point Lookout w/1 SPF @ 5065, 5083,
 5085, 5091, 5129, 5129, 5135, 5136, 5137, 5149, 5157, 5158, 5159, 5165, 5166, 5168,
 5169, 5184, 5185, 5194, 5197, 5198, 5204, 5205, 5207, 5208, 5230, 5231, 5235, 5237,
 5253, 5254, 5273, 5319, 5331, 5335, 5391, 5392' w/40 holes total. Acidize w/2000 gal
 15% Hcl. Frac Point Lookout w/2450 bbl slk wtr, 101,122# 20/40 Arizona sd.
- 9-3-95 TOOH. TIH w/CIBP, set @ 5000'. PT tsg & CIBP to 3800 psi/15 min, OK. Perf Cliff House/
 Menefee @ 4560, 4561, 4562, 4570, 4572, 4574, 4576, 4580, 4583, 4584, 4607, 4608,
 4613, 4615, 4616, 4621, 4622, 4634, 4635, 4644, 4648, 4653, 4654, 4677, 4677, 4678,
 4683, 4684, 4718, 4720, 4725, 4743, 4744, 4857, 4859, 4860, 4866, 4867, 4916, 4918,
 4921, 4923, 4928, 4936, 4937' w/44 holes total. RD. Acidize w/2450 gal 15% Hcl. Frac
 Cliff House/Menefee w/2598 bbl slk 1% Kcl wtr, 107,486# 20/40 Arizona sd. RD. CO
 after frac.
- 9-4-95 Drill CIBP @ 5000'. Blow well & CO.
- 9-5/6-95 Blow well & CO.
- 9-7-95 Blow well & CO. TOOH. TIH w/172 jts 3 3/8" 4.7# J-55 EUE 3RD tbg, landed @ 5327'. ND
 BOP. NU WH. RD. Rig released.

76 5005

5065-5392
4560-4937

DEVIATION REPORT

Name of Company
MERIDIAN OIL INC

Address
PO BOX 4289, FARMINGTON, NM

Lease Name & Number
SAN JUAN 29-7 UNIT #78

Unit Letter
990 ' FSL, 990 ' FWL

Sec.
30

TwN
029N

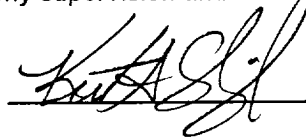
Rge
007W

Pool and Formation
Blanco MV

County
RIO ARRIBA

<u>Depth (Ft.)</u>	<u>Deviation (Degrees)</u>	<u>Calculated Maximum Vertical Section (Feet)</u>
3890	1.50	
3949	3.00	2.32
3979	3.75	4.09
4044	3.00	7.92
4111	3.25	11.57
4174	3.25	15.14
4266	3.00	20.16
4489	2.25	30.37
4581	2.25	33.98
5085	1.75	51.57
5462	1.75	63.08
5475	1.75	63.48

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for MERIDIAN OIL INC., am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.



Subscribed and sworn to before me this 8th day of September, 1995


Notary Public in and for San Juan County, New Mexico
My commission expires August 17, 1996.

RECEIVED
BLM MAIL ROOM
55 SEP 11 AM 11:05
070 FARMINGTON, NM