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NO. OF COPIES RECEIVED		1			
DISTRIBUT					
SANTA FE		1			
FILE		/	-		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS		_		
OPERATOR		2			
PRORATION OF	ICE				
Operator					
El Paso Na	tural	Ga	s C		
Address		_			
P. O. Box	990				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104	
Supersedes Old C-104 and Effective 1-1-65	C-110
Friecuse I-I-02	

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-1 Effective 1-1-65	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR 2				
1.	PROBATION OFFICE				
•	Operator				
	El Paso Natural Gas	Company			
	Address	T-main advantage Morri Morri o			
	P. O. Box 990 Reason(s) for filing (Check proper l	Farmington, New Mexic	Other (Please explain)	 	
	New Well	Change in Transporter of:	Office (Please explain)		
	Recompletion X	Oil Dry G	as i		
	Change in Ownership	<u>}</u> ≒	ensate		
	If change of ownership give name and address of previous owner	•			
	and address of previous switch				
11.	DESCRIPTION OF WELL AN	D LEASE			
	Lease Name	Well No. Pool Name, Including		eral or Fee	_ease No.
	San Juan 29-7 Unit	50 Blanco M	esa Verde State, Fed	erd or ree	
	Location				
	Unit Letter G	Feet From TheLi	ne andFeet Fro	m The	
	Line of Section 21	Fownship 29 Range 7	, NMPM, Rio A	Arriba	County
			······································		
III.		RTER OF OIL AND NATURAL G	AS	····	
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which app	proved copy of this form is to be	sent)
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be	sent)
		Unit Sec. Twp. Ege.	Is gas actually connected?	When	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is das actually connected?	witeri	
	give location of tancs.				
F % 7		with that from any other lease or pool	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v.	Diff. Res'v.
	Designate Type of Comple	tion = (X)			:
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
					· · · · · · · · · · · · · · · · · · ·
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tucing Depth	
				Depth Casing Shoe	
	Perforations			Depin Casing since	1
		TURING CASING AN	D CEMENTING RECORD	<u></u>	
		ו טטוויט, כאזוויט, אוי			
	HOLE SIZE		DEPTH SET	SACKS CEMENT	
	HOLE SIZE Thatalled intermitt	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	Т
	HOLE SIZE Installed intermitt	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	
v.		er, turned back on produc	DEPTH SET tion 3-14-67.		
v.	Installed intermitt TEST DATA AND REQUEST OIL WELL	er, turned back on produce FOR ALLOWABLE (Test must be able for this de	DEPTH SET tion 3-14-67. after recovery of total volume of load of epth or be for full 24 hours)	oil and must be equal to or excee	
v.	Installed intermitt	er, turned back on produc	DEPTH SET tion 3-14-67.	oil and must be equal to or excee	
v.	Installed intermitt TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	er, turned back on produce FOR ALLOWABLE (Test must be able for this de	DEPTH SET tion 3-14-67. after recovery of total volume of load of epth or be for full 24 hours)	oil and must be equal to or excee	
v.	Installed intermitt TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE er, turned back on produce FOR ALLOWABLE (Test must be able for this d	DEPTH SET tion 3-14-67. after recovery of total volume of load a epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceeding the lift, etc.)	
v.	Installed intermitt TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE er, turned back on produce FOR ALLOWABLE (Test must be able for this d	DEPTH SET tion 3-14-67. after recovery of total volume of load a epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.) Chok Size AFi	
v.	Installed intermitt TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE er, turned back on produce FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET Tion 3-14-67. after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	lift, etc.) Chok Size AFi	
v.	Installed intermitt TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE er, turned back on produce FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET Tion 3-14-67. after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	lift, etc.) Chok Size AFi	
v.	Installed intermitt TEST DATA AND REQUEST OH, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE er, turned back on produc FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET tion 3-14-67. after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Chok Size Gas OIL	
v.	Installed intermitt TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE er, turned back on produce FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET Tion 3-14-67. after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	lift, etc.) Chok Size AFi	
v.	Installed intermitt TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE er, turned back on produce FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET Tion 3-14-67. Depth Set Tion 3-14-67. Depth Set Dep	Chok Size Gas OIL	
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