

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 990' FNL, 1800' FEL, Sec. 22, T-29-N, R-7-W, NMMPM</p>	<p>5. Lease Number SF-078399</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number San Juan 29-7 Unit</p> <p>9. API Well No. 30-039-07593</p> <p>10. Field and Pool Blanco Mesaverde</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
JUN 3 1998
OIL CON. DIV.
DIST. 3

RECEIVED
JUN 27 PM 12:59
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns (KLM8) Title for Regulatory Administrator Date 5/26/98

(This space for Federal or State Office use)

APPROVED BY A/ Darin W. Spenser Title _____ Date JUN - 1 1998

CONDITION OF APPROVAL, if any:

NMOC

San Juan 29-7 Unit 65
Mesa Verde
990'N, 1800' E
Unit B, Section 22, T-29-N, R-07-W
Latitude / Longitude: 36° 42.9675' / 107° 33.3087'
DPNO: 69663
Tubing Repair Procedure

Project Summary: This well was drilled in 1958. Cathodic protection was installed in 1995 and a compressor installed in 1996. Tubing has not been pulled since original completion. The tubing may have sand fill and the lower perforations may be covered. We propose to pull the tubing, check for fill and replace any worn or scaled tubing.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 and set at 5846'. Release donut, pick up additional joints of tubing and tag bottom (record depth). PBTD should be at +/- 5910' TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations, then TIH with a 4-3/4" bit and a watermelon mill on 2-3/8" to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** TOL @ 3740'
5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5850'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production. Production operations will install a plunger lift.

Recommended: Kevin Midkiff 5/19/98
Operations Engineer

Approved:

Bruce D. Boyer 5-25-98
Drilling Superintendent

Kevin Midkiff
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Pager - 564-1653