## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  El Paso Natural Gas Co. San Juan 29-7 Unit Well No. 54 in SW // SW (Company or Operator)  M Sec 14 T 29H R W NMPM, Blanco  County Date Spudded. 12-6-56 Date Completed. 2-3-57  Please indicate location:  D C B A County Date Spudded. 12-6-56 Date Completed. 2-3-57  Elevation 6202 Total Depth 5430 P.B.  Top oil/gas pay 4768 (Perf) Name of Prod. Form. M.V.  Casing Perforations 4768-5066; 5166-5366  Depth to Casing shoe of Prod. String. 5430  Natural Prod. Test.  based on bbls. Oil in Hrs.  9908, 9904 Test after acid or shot.  Casing and Consusting Record  Size Feet Sax  Based on. bbls. Oil in. Hrs.  Gas Well Potential Ch.vol. = 5323 MCF/D; A.O.F. = 11381 MCF/D; 5421 150  Date first oil run to tanks or gas to Transmission system: w/o Pipellins  Transporter taking Oil or Gas:  Transporter taking Oil					Farmington,	New Mexico	May 7, 1957
El Paso Natural Gas Co. San Juan 29-7 Unit Well No. 54 in SW (Company or Operator) M Sec 14 T 298 TW NMPM, Blanco    Company or Operator) M Sec 14 T 298 TW NMPM, Blanco    Please indicate location:					, ,		(Date)
Company or Operator)  M Sec 14. T. 298 R. W. NMPM.  Sec 14. T. 298 R. W. NMPM.  Please indicate location:  County. Date Spudded.  12-6-56  Date Completed.  2-3-57  Please indicate location:  County. Date Spudded.  12-6-56  Date Completed.  2-3-57  Please indicate location:  County. Date Spudded.  12-6-56  Date Completed.  2-3-57  Please indicate location:  County. Date Spudded.  12-6-56  Date Completed.  2-3-57  Name of Prod. Form.  M.V.  Casing Perforations. 4768-5086; 5166-5366  Depth to Casing shoe of Prod. String.  54-30  Natural Prod. Test.  based on bbls. Oil in.  Hrs.  9908, 9908  Costing and Communiting Record  Size Feet Sax  Gas Well Potential. Ch.vol. = 5323 MCF/D; A.O.F. = 11381 MCF  Size choke in inches.  3/A"  Date first oil run to tanks or gas to Transmission system: w/o Pipelline  Fil Paso Natural Gas  Transporter taking Oil or Gas:  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Juan 29-7 Unit therefore El Pase  arks. This well is withis the Timits of the San Jua	ARE HE	EREBY RE	QUESTING	AN ALLOWABLE F	OR A WELL KNOW	N AS:	CU
Test Letter Rio Arriba  County. Date Spudded  12-6-56  Date Completed  2-3-57  Please indicate location:  Please indicate locatio						)4, in	!/4
Please indicate location:  Elevation 6202 Total Depth 5430 P.B.  Top oil/gas pay 4768' (Ferf) Name of Prod. Form. M.V.  Casing Perforations: 4768-5086; 5166-5366  Depth to Casing shoe of Prod. String. 5430  Natural Prod. Test.  based on bbls. Oil in Hrs.  9908, 990W  Test after acid or shot.  Casing and Cecessiting Record  Sire Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential Ch.Vol. = 5323 MCF/D; A.O.F. = 11381 MCF  "3132 150  Size choke in inches 3/4"  Date first oil run to tanks or gas to Transmission system: w/o Pipeline  arks: This well was originally drilled by Pacific Morthwest as the San Juan 29-7 Unit therefore El Pase  as Company will be the operator with name changed to the El Paso Natural Gas San  O'I MAY 10 1987  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Petrolum Engineer  Title Send Communications regarding to Company of Communications regarding to Communications	(Com	pany or Oper	14	. 29N . 7W	c) NACDA	Blanco	Po
Please indicate location:  C B A Elevation 6202 Total Depth 5430 P.B.  Top oil/gas pay 4768' (Perf) Name of Prod. Form. M.V.  Casing Perforations: 4768-5086; 5166-5366  N J I Depth to Casing shoe of Prod. String 5430  Natural Prod. Test.  based on bbls. Oil in Hrs.  2908, 990W Test after acid or shot.  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs.  Gas Well Potential Ch.Vol. = 5323 NCF/D; A.O.F. = 11381 NCF  Size choke in inches 3/4"  Size choke in inches Transmission system: W/O Pipelins  Transporter taking Oil or Gas:  Size Company will be the operator with name changed to the Draso Natural Gas San S-T Unit No. 54.  hereby certify that the information given above is true and complete to the best of my knowledge.  NAY 10 1957  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Petrolsum Engineer  Title Send Communications regarding will to Conserved Discounting and Communications regarding will to Conserved Discounting and Communications regarding will to Conserved Discounting and Communications regarding will to Communications regarding will to Conserved Discounting and Communications regarding will to Communications regarding will	Int Lette	er .					
Please indicate location:  C B A Elevation 6202 Total Depth. 5430 P.B.  Top oil/gas pay 4768' (Perf) Name of Prod. Form. M.V.  Casing Perforations: 4768-5086; 5166-5366  N J I Depth to Casing shoe of Prod. String 5430  Natural Prod. Test.  based on bbls. Oil in Hrs.  2908, 9900 Test after acid or shot.  Casing and Communiting Record Size Feet Sax Based on bbls. Oil in Hrs.  Gas Well Potential Ch.Vol. = 5323 NCF/D; A.O.F. = 11381 NCF  " 3132 150  Date first oil run to tanks or gas to Transmission system: W/O Pipelins  Transporter taking Oil or Gas:  Transporter taking	Ric	Arriba		County. Date Spudded	12-6-56	, Date Completed	2-3-57
Top oil/gas pay 4768' (Perf)  Casing Perforations: 4768-5086; 5166-5366  Depth to Casing shoe of Prod. String  State on bolls. Oil in Hrs.  Perforations: 4768-5086; 5166-5366  Depth to Casing shoe of Prod. String  State on bolls. Oil in Hrs.  Perforations: 4768-5086; 5166-5366  Depth to Casing shoe of Prod. String  State on bolls. Oil in Hrs.  State on bolls. Oil in Hrs.  Gas Well Potential Ch. Vol. = 5323 MCF/D; A.O.F. = 11381 MCF  Gas Well Potential Ch. Vol. = 5323 MCF/D; A.O.F. = 11381 MCF  Gas Well Potential Ch. Vol. = 5323 MCF/D; A.O.F. = 11381 MCF  Transporter taking Oil or Gas:  Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit therefore El Pases Company will be the operator with name changed to the El Paso Natural Gas San S-7 Unit No. 54.  Performance of Prod. Form M. V.  Title. Petrol sum Engineer  Title. Petrol sum Engineer  Title. Petrol sum Engineer  Title. Send Communications regarding and to the Consense of Prod. Form May 1 to Department of Prod. Form May 1 to Department of Prod. Form Engineer  Title. Send Communications regarding and to the Consense of Prod. Form May 1 to Department of Prod. Form Engineer  Title. Send Communications regarding and to the San Duan 29-7 Unit therefore El Paso Natural Gas Company (Operator May 1 to 1987)  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title. Send Communications regarding and to the San Duan 29-7 Unit therefore El Paso Natural Gas Company (Operator May 1 to 1987)				, .			
Casing Perforations: 4768-5086; 5166-5366  Depth to Casing shoe of Prod. String. 5430  Natural Prod. Test. 5430  Natural Prod. Test. 5430  Natural Prod. Test. 5430  Perforations: 4768-5086; 5166-5366  Depth to Casing shoe of Prod. String. 5430  Natural Prod. Test. 5430  Natural Prod. Test. 5430  Depth to Casing shoe of Prod. String. 5430  Natural Prod. Test. 5430  Depth to Casing shoe of Prod. String. 5430  Natural Prod. Test. 5430  Depth to Casing shoe of Prod. String. 5430  Depth to Casing shoe of P	) (	C B	Α	Elevation 6202		5430 , P	. <b>B</b>
Casing Perforations: 4768-5086; 5166-5366  Depth to Casing shoe of Prod. String			1	Top oil/gas pay	768'(Perf) Nam	of Prod. Form	и.v.
Depth to Casing shoe of Prod. String.  No. 10 P Natural Prod. Test.    Season	'	FG	"				
No P Natural Prod. Test.    based on				Casing Perforation	. 4(00- <b>)000</b> ; 0100	<b>-</b> 7300	
Noteral Prod. Test.    Same	, 1	K j	1	Depth to Casing sh	oe of Prod. String	5430	
based on bbls. Oil in Hrs.  9908, 9908  Casing and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  O-3/4" 136 150  "" 3132 150  "" 5421 150  Date first oil run to tanks or gas to Transmission system: W/o Pipeline  Transporter taking Oil or Gas:  "" 5280  Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit therefore El Pase  Ses Company will be the operator with name changed to the El Paso Natural Gas San  3-7 Unit No. 54.  I hereby certify that the information given above is true and complete to the best of my knowledge.  El Paso Natural Gas Company of the San Juan 29-7 Unit therefore El Paso  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title.  Send Communications regarding sell to Commun							
Casing and Committing Record Sire Feet Sax Based on bbls Oil in Hrs.  O-3/h" 136 150  " 3132 150  Date first oil run to tanks or gas to Transmission system: W/o Pipeline  Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit. This well is within the Timits of the San Juan 29-7 Unit therefore El Pase S Company will be the operator with name changed to the El Paso Natural Gas San Oil of Sas:  MAY 1 0 1987  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Petrolsum Engineer  OIL Communications regarding will to D.  Send Communications regarding will to D.	4	N O	P				
Casing and Committing Record  Size Feet Sax Based on bbls. Oil in Hrs.  O-3/4" 136 150  Gas Well Potential Ch. Vol. = 5323 MCF/D; A.O.F. = 11381 MCF  " 3132 150  Date first oil run to tanks or gas to Transmission system: w/o Pipeline  Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit.  This well is within the limits of the San Juan 29-7 Unit therefore El Pases Company will be the operator with name changed to the El Paso Natural Gas San 3-7 Unit No. 54.  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Send Communications regarding well to Description of the San Juan 29-7 Unit Communications regarding well to Describe the Communication of the Communication regarding well to Describe the Communication regarding well to Desc				based on	bbls. Oil in	Hrs	Mir
Casing and Committing Record  Size Feet Sax Based on bbls. Oil in Hrs.  O-3/4" 136 150  " 3132 150  " 5421 150  Date first oil run to tanks or gas to Transmission system: w/o Pipeline  Transporter taking Oil or Gas:  Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit therefore El Pases Company will be the operator with name changed to the El Paso Natural Gas San 9-7 Unit No. 54.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAY 1 0 1957  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Send Communications regarding will to Describe to Communications regarding will to Describe the Communication of t	990	06, 99 <b>0</b> W		Test after acid or s	hot		ВОР
Based on bbls Oil in Hrs.  O-3/4" 136 150  Gas Well Potential Ch.Vol. = 5323 NCF/D; A.O.F. = 11381 NCF  " 3132 150  Date first oil run to tanks or gas to Transmission system: w/o Pipeline  Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit therefore El Pases Company will be the operator with name changed to the El Paso Natural Gas San On Thit No. 54.  Hereby certify that the information given above is true and complete to the best of my knowledge.  MAY 1 0 1967  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title  Send Communications regarding will to Description of the San Juan Engineer  OIL Conservation Commission  Send Communications regarding will to Description of the San Juan Engineer  OIL Communications regarding will to Description of the San Juan Engineer  OIL Communications regarding will to Description of the San Juan Engineer  OIL Communications regarding will to Description of the San Juan 29-7 Unit therefore El Paso Natural Gas San	Casing a	and Commentin	g Record				3.6
Size choke in inches  3/4"  3132 150  Date first oil run to tanks or gas to Transmission system: w/o Pipeline  F1 Paso Natural Gas  Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit. This well is within the limits of the San Juan 29-7 Unit therefore E1 Pases Company will be the operator with name changed to the E1 Paso Natural Gas San 3-7 Unit No. 54.  hereby certify that the information given above is true and complete to the best of my knowledge.  MAY 1 0 1957  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title  Send Communications regarding well to D.  Send Communications regarding well to D.	Size	Feet	Sax				
Size choke in inches  3/4"  3132 150  Date first oil run to tanks or gas to Transmission system: w/o Pipeline  F1 Paso Natural Gas  Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit. This well is within the limits of the San Juan 29-7 Unit therefore E1 Pases Company will be the operator with name changed to the E1 Paso Natural Gas San 3-7 Unit No. 54.  hereby certify that the information given above is true and complete to the best of my knowledge.  MAY 1 0 1957  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title  Send Communications regarding well to D.  Send Communications regarding well to D.				Gas Well Potentia	Ch. Vol. = 5323 N	CF/D; A.O.F. =	11381 MOF/D
Date first oil run to tanks or gas to Transmission system:    5421   150	0-3/4	136	150			3/ <b>4</b> "	
Transporter taking Oil or Gas:  This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit. This well is within the limits of the San Juan 29-7 Unit therefore El Pases Company will be the operator with name changed to the El Paso Natural Gas San 9-7 Unit No. 54.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAY 1 0 1987  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Fetrolsum Engineer  OIL Communications regarding well to Describe the San Juan 29-7 Unit therefore El Paso Natural Gas San	11	3132	150				
Transporter taking Oil or Gas:  This well was originally drilled by Pacific Horthwest as the San Juan 29-7 Unit. This well is within the limits of the San Juan 29-7 Unit therefore El Pases Company will be the operator with name changed to the El Paso Natural Gas San 9-7 Unit No. 54.  Thereby certify that the information given above is true and complete to the best of my knowledge.  MAY 1 0 1987  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Fetrolsum Engineer  OIL Communications regarding well to Describe the San Juan 29-7 Unit therefore El Paso Natural Gas San	11	Shor	7.50	Date first oil run to	o tanks or gas to Transn	nission system: W/O	Pipeline
This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit therefore El Pase Company will be the operator with name changed to the El Paso Natural Gas San 9-7 Unit No. 54.  I hereby certify that the information given above is true and complete to the best of my knowledge. Fl Paso Natural Gas Company or Operator (Company or Operator)  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Fetrolsum Engineer  Oil Company Districts  Send Communications regarding that to Descriptions of the San Juan 29-7 Unit therefore El Pase (Company of Unit th		2451	150			Kl Paso Na	tural Gas Com
os Company will be the operator with name changed to the El Paso Natural Gas San Tunit No. 54.  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAY 1 0 1957  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Send Communications regarding will to Company or Communications regarding will to Communications regarding will to Communications regarding will to Communications regarding will to Company or Communications regarding will to Communications regarding will regard to the El Paso Natural Gas San	**	5280		Transporter taking	Oil or Gas:		
Send Communications regarding will to D	4-14. 9-7 Unil hereby roved	This we many wil No. 5 y certify that	1 be the control MAY 1	operator with name ation given above is to 10 1957 19	the San Juan 29 me changed to the rue and complete to the By:  By:  Petro	best of my knowledge company or Operato (Signature)	Company
Supervisor Disc.  E. J. Coel							ling will to DIS:
No.							
Address Box 997, Farmington, New Hexi		.,		**			

Operator  Santa Fe  Proration Diffice  State Lang Office  U. S. G. S.  Transporter	AZTEC No. Copies	RVATION COMMISS DISTRICT OFFICE
Operator Santa Fe Proration Diffice State Land Office U. S. G. S.	¥ .	
Santa Fe Proration Office State Land Office U. S. G. S.		
U. S. G: S.	Santa Fe	
U. S. G. S.		
Transporter	U. S. G. S.	9
	Transporter	and the same of th

•

• .. •