

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SLM

94 JAN 13 PM 2:51

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1750' FSL, 990' FWL Sec. 13, T-29-N, R-7-W, NMMPM

5. Lease Number  
SF-078423  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 29-7 Unit  
8. Well Name & Number  
San Juan 29-7 U 29  
9. API Well No.  
10. Field and Pool  
Blanco Mesa Verde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/production tbg. Set a bridge plug at the base of the 7" casing. Run a CBL to identify the TOC. Perforate and squeeze cement from the TOC or the base of the Pictured Cliffs, which ever is deeper, to a minimum of 50' above the Ojo Alamo. Remove the bridge plug and deepen the well to approximately 5650'. Run 4 1/2" casing to surface and cement. Stimulate the Mesa Verde formation. Run tubing and return well to production.

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JAN 28 1994

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (RH) Title Regulatory Affairs Date 1/11/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

Date

JAN 18 1994

DISTRICT MANAGER

NMOCD

**Pertinent Data Sheet - San Juan 29-7 Unit #29**

**Location:** 1750' FSL, 990' FWL, Section 13, T-29-N R-7-W, San Juan County, NM

**Field:** Blanco Mesaverde

**Elevation:** 6257' GL

**TD:** 5417'  
**PBTD:**

**Completion Date:** 10/02/54

**DP Number:** 69627

**Initial Potential:** 3579 MCF/D

**Casing Record:**

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
13-3/4"	9-5/8"	25.4# SW	168'	125 sx	Surface
8-3/4"	7"	23.0# J-55	4790'	500 sx	2710' (TS)

**Tubing Record:**

<u>Tubing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>
2"	4.7# EUE 8rd	5380' (173 jts)

**Formation Tops:**

Ojo Alamo	2200'	Lewis	3168'
Kirtland	2338'	Cliffhouse	4791'
Fruitland	2845'	Menefee	4945'
Pictured Cliffs	3106'	Pt. Lookout	5287'

**Logging Record:** Electric Logs, ES, GI, Temperature Survey

**Stimulation:** Frac Cliffhouse @ 4790'-4950' w/16,765 gal. oil and 9,800# sand  
Frac Pt. Lookout @ 5292'-5417' w/15,390 gal. oil and 9,700# sand

**Workover History:**

<b><u>Production History:</u></b>	Initial Deliverability	84 MCFD	0 BOPD
	Latest Deliverability	129 MCFD	1 BOPD

**Transporter:** EPNG

# SAN JUAN 29-7 UNIT #29

CURRENT

BLANCO MESAVERDE

UNIT L, SEC 13, T29N, R07W, SAN JUAN COUNTY, NM

