

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 990'FNL, 990'FEL, Sec.13, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-07632</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 33</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover

13. Describe Proposed or Completed Operations

REVISED

It is intended to workover the subject well in the following manner:

TOOH w/tubing. If tubing is stuck, cut off tubing approximately 100' below casing shoe. Set cement retainer near bottom of 7" casing. TIH w/2 3/8" tubing, sting into retainer. Pick up into test position. Test tubing to 2500 psi. Sting all the way through retainer, load backside w/water. Pressure test casing to 500 psi. Squeeze open hole w/approximately 150 sx Class "B" cement. Pull out of retainer. Spot cement on top of retainer. Pull up one joint, reverse excess cement out. TOOH. Run CBL. Pressure test 7" casing to 1000 psi. If casing does not pressure test, squeeze adequate cement to cover 50' above the Ojo Alamo. Drill to 10' below 7" casing shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" 10.5# K-55 casing and cement w/approximately 200 sx Class "B" cement. Selectively perf and frac the Mesaverde formation. Cleanup after frac, rerun 2 3/8" production tubing and return well to production.

SIGNATURE *Johny Robinson* (KAS7) Regulatory Affairs February 9, 1995

(This space for State Use)
Approved by *Johny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date FEB 14 1995

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OIL CON. DIV.
DIST. 3