

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 990' FNL, 990' FEL, Sec. 13, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-07632</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 33</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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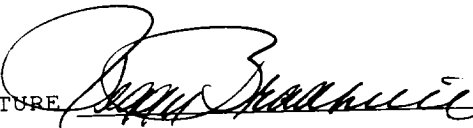
Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover

13. Describe Proposed or Completed Operations

REVISED

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg. Set cmt retainer near bottom of 7" csg above open hole. TIH w/2 3/8" tbg, sting into retainer. Test tbg to 2000 psi. Sting all the way through retainer. Load backside w/wtr & pressure test to 1000 psi. Squeeze open hole with cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse circ excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. A 7" whipstock will be set in the well @ 3800'. A window will be cut in the 7" csg and the well will be sidetracked to a new TD of 5900'. At that time, 4 1/2" csg will be run from TD to surface and cmt'd in place. The Mesaverde will be selectively perf'd & frac'd. Tbg will be run into the well and returned to production.

SIGNATURE  (KAS) Regulatory Affairs June 8, 1995

(This space for State Use)

Approved by John Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUN 13 1995

RECEIVED
JUN 13 1995
OIL & GAS DIV.
DIST. 3