submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well** GAS	5. **Lease Number** NM-05219 6. **If Indian, All. or Tribe Name**
2. **Name of Operator** BURLINGTON RESOURCES OIL & GAS COMPANY	7. **Unit Agreement Name** San Juan 29-7 Unit
3. **Address & Phone No. of Operator** PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. **Well Name & Number** San Juan 29-7 U#62 9. **API Well No.** 30-039-07633
4. **Location of Well, Footage, Sec., T, R, M** 936'FNL 846'FEL, Sec.14, T-29-N, R-7-W, NMPM	10. **Field and Pool** Blanco Mesaverde 11. **County and State** Rio Arriba Co, NM

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DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (LTL8) Title Regulatory Administrator Date 11/5/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date NOV 13 1998
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 29-7 Unit #62

Blanco Mesaverde

Unit A, Sec. 14, T-29-N, R-7-W

Latitude / Longitude: 36°43.84278' / 107°32.02788'

Recommended Tubing Repair Procedure 10/22/98

Project Notes: This well was an 8 96 restimulation in the Point Lookout and Cliffhouse, and a payadd in the Menefee. During the workover, an attempt was made to drill out the CIBP that was set over the Point Lookout perfs. **The CIBP was pushed to 5492' (new COTD).** The well's original tubing (1957) was run back in the hole. Slickline was run in 10/98, and found that the tubing would not blow down with a tubing choke set at 5430'; the casing lost 15 psi in 5 minutes. Furthermore, a drastic decrease in the oil/gas ratio indicates there is a hole in the tubing.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.

3. **Mesaverde, 2-3/8", 4.7#, J-55 tubing set at 5453' (176 jts).** Broach tubing and set tubing plug in F-nipple at **5422'**. Dump 5 gallons of aluminum paint down the tubing to try and locate any holes. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. COTD should be at +/- **5492'**. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.

4. TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to COTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.

5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to COTD with air/mist.

6. PU above the top Mesaverde perforation at **4890'** and flow the well naturally, making short trips for clean-up when necessary.

7. Land tubing at **5400'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland 10/27/98
Operations Engineer

Approved: Bruce W Boyd 10-27-98
Drilling Superintendent

Operations Engineer: L. Tom Loveland

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