NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

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Surveyed April 7

SOUTHERN UNION GAS COMPANY BURT BUILDING DALLAS 1 TEXAS

EXPLORATION DEPARTMENT

VAN THOMPSON

APR 1 6 1952 OIL CON. COM. DIST. 3

April 14, 1952

Mr. Al Greer New Mexico Oil Conservation Commission Box 697 Aztec, New Mexico

Dear Mr. Greer:

Attached are five copies each of surveyor's plat and notice of intention to drill Southern Union Gas Company's State-Hoxsey No. 1 well in the NE4 NE4 of Section 16, T-29-N., R-7-W., N.M.P.M., San Juan County, New Mexico.

Yours very truly,
Van Thompson

Van Thompson

VT/ba Attachments 10