

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde  
COUNTY Rio Arriba DATE WELL TESTED November 9, 1955

Operator El Paso Natural Gas Co. Lease San Juan 29-7 Unit Well No. 37  
1001'S Unit  
1/4 Section 1650'W Letter N Sec. 12 Twp. 29N Rge. 7W  
Casing: 5 1/2 " O.D. Set At 5453 Tubing 2 " WT. 4.7# Set at 5402  
7 " Perforations  
Pay Zone: From 4906 to 5424 Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 2 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1093 psig Tubing: 1090 psig S.I. Period 10 days  
Time Well Opened: 11:40 A.M. Time Well Gauged: 2:40 P.M.  
Impact Pressure: 51# Working pressure on casing 860#  
Volume (Table I). . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5,637

Witnessed by: \_\_\_\_\_ Tested by: D. W. Mitchell  
Company: \_\_\_\_\_ Company: El Paso Natural Gas Company  
Title: \_\_\_\_\_ Title: Gas Engineer

[OIL COMPANY]		[SECTION]	
		3	
		/	
		/	
		/	✓