

FORM C-122-3

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED June 1, 1955

1/4 SECTION: NE UNIT H LETTER H SEC. 12 TWP. 29 RGE. 7

CASING: 7 " O.D. SET AT 4972 TUBING 2 " WT. 4.7 SET AT 5527

PAY ZONE: FROM _____ TO _____ GAS GRAVITY: IDEAS. _____ EST. _____

TESTED THROUGH: CASING _____ TUBING _____

TEST NIPPLE 2 I.D. TYPE OF GAUGE USED (Spring) (Monometer)

SHUT IN PRESSURE: CASING 1044 psig TUBING: 1039 psig S. I. PERIOD 8 days

TIME WELL OPENED: 10:00 A.M. TIME WELL GAUGED: 1:00 P.M.

IMPACT PRESSURE: 52# Working Pressure on Tubing 131 psig

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

ATM. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5727

WITNESSED BY: _____ TESTED BY: C. E. Powell

COMPANY: _____ COMPANY: El Paso Natural Gas Company

TITLE: _____ TITLE: Gas Engineer



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