

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
98 MAY 13 PM 2:59

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 1650' FEL, Sec.6, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078943

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit #46

9. API Well No.
30-039-07700

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

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JUN 1 1998
OIL CON. DIV.
P. 13

14. I hereby certify that the foregoing is true and correct.

Signed *Peggy Braakhus* Title Regulatory Administrator Date 5/11/98
VKH

(This space for Federal or State Office use)

APPROVED BY *W. Spencer* Title _____ Date MAY 27 1998
CONDITION OF APPROVAL, if any:

NMOCD

San Juan 29-7 Unit #46

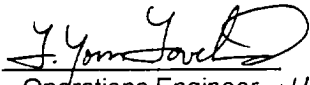
Blanco Mesaverde

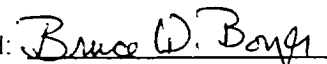
Unit G, Sec. 6, T-29-N, R-7-W

Latitude / Longitude: 36° 45.4257' / 107° 36.5259'

Recommended Tubing Repair Procedure 4/29/98

1. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and set flowback tank prior to moving in rig.
2. MIRU workover rig. Replace any WH valves that do not operate properly. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Test secondary seal and install or replace if necessary.
3. **Mesaverde, 2-3/8", 4.7#, J-55 tubing set at 5336' (184 jts).** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 5348'. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with 4-3/4" bit and bit sub on 2-3/8" tubing (contact Operations Engineer if casing scraper is needed) and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** If fill is encountered, and a casing scraper is being used, TOOH w/ casing scraper before cleaning out. TOOH with 2-3/8" tubing.
5. TIH with one joint of 2-3/8" tubing with expendable check, SN (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Mesaverde perforation at 4612' and flow the well naturally, making short trips for clean-up when necessary. Obtain pitot gauge from casing after clean-up.
7. Land tubing at 5276'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer 4/30/98
ROS 5/4/98

Approved:  5-4-98
Drilling Superintendent

Contact:

L. Tom Loveland

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