

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 950' FWL, Sec. 6, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078943

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #100

9. API Well No.

30-039-08118

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

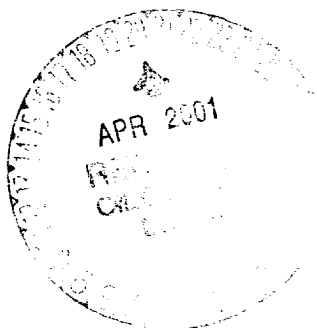
☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure. Please provide surface stipulations.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MH8) Title Regulatory Supervisor Date 1/29/01  
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title EPS Date 4/18/01  
CONDITION OF APPROVAL, if any:

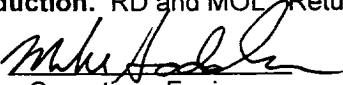
**San Juan 29-7 Unit #100**  
**Basin Dakota 6935601**  
**Unit N, Sec. 06, T-29-N, R-7-W**  
Latitude / Longitude: **36° 44.9988' / -107° 36.8964'**  
**Recommended Tubing Repair Procedure 1/23/01**

**Project Justification:** The San Juan 29-7 Unit #100 was originally completed in 1966 as a Dakota producer. In December 1980, slickline was unable to get below 1012' with a gauge ring. This workover will replace the 1-1/4" tubing with 2-3/8", cleanout the wellbore, and install facilities. Current production (3-month average) is 1 MCF/D from the Dakota. The post-workover rate is anticipated to be 45 MCF/D.


**NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL is 12'.**

1. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary. **NOTE: Configure the wellhead for 2-3/8" tubing.**
3. **1-1/4", 2.4#, JCW-55 tubing set at 7595'.** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **7603'**. TOOH laying down 1-1/2" tubing, visually inspecting it for corrosion and scale. Notify Operations Engineer and Drilling Superintendent of tubing's condition.
4. If fill is found, PU 3-7/8" bit and bit sub on 2-3/8", 4.7#, J-55 tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.
5. TIH with expendable check on bottom, seating nipple, then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. CO to PBTD with air/mist.
6. PU above the top Dakota perforation at **7392'** and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at **7500'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent


Mike Haddenham:

Office - (326-9577)  
Home - (326-3102)  
Pager - (327-8427)

Sundry Required:

YES ☒ NO ☐

Approved:

  
Regulatory

Lease Operator: Mark Poulson  
Specialist: Gabe Archibeque  
Foreman: Ken Johnson

Cell: 320-2523 Pager: 326-8567  
Cell: 320-2478 Pager: 326-8256