

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NW 076943 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' N, 1600' E

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME

San Juan 29-7 Unit

9. WELL NO.

101

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 7, T-29-N, R-7-W
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6419' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

11-29-67 Spudded well, drilled surface hole.

11-30-67, Run 7 joints 9 5/8", 32-30#, H-40 casing, 220' set at 23# w/160 slm. cement
circulated to surface. WOC 12 hrs., tested w/600#/30 minutes, O.K.12-22-67, T. D. 7548'. Run 235 joints 4 1/2", 11.6 & 10.5#, J-55 casing. 7536' set at 7548'.
Float collar at 7518', 2nd stage tool at 7561', 3rd stage tool at 7536'. Cemented 1st stage
w/290 sacks cement; 2nd stage w/180 slm. cement; 3rd stage w/240 slm. cement. WOC 18 hrs.12-23-67, P.M.T.D. 7518', tested casing to 4000#, O.K. Spotted 300 gal 7 1/2% HCL. Perf
7578-77', 7398-7408', 7451-56', 7484-94', 7510-15' w/20 SPM. Free w/60,000# 40/60 sand,
60,080 gallon water. Max pr 4000#, RHP 2800#, tr pr 3400-3700-4000#. I.R. 3# BPM. Dropped
4 sets of 20 balls each, flushed w/6000 gallon water. DRIP 2400#, 5 min 1600#. Set
bridge plug at 7337', tested w/4000#, O.K. Perf 7288-93', 7303-13' with 20 SPM. Free
with 30,000# 40/60 sand, 27,190 gallon water, Max pr 4000#, RHP pump in, tr pr 3500-3720
4000#. I.R. 3# BPM. Dropped 1 set of 20 balls, flushed with 4984 gallon water, DRIP 2400#,
5 min 1900#.

RECEIVED

DEC 26 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is a true and correct copy of the original.

Original signed by
SIGNED Carl E. MatthewsOIL COR. COM.
DIST. 3

Petroleum Engineer

DATE December 26, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

