

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				7. UNIT AGREEMENT NAME San Juan 29-7 Unit							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				8. FARM OR LEASE NAME San Juan 29-7 Unit							
2. NAME OF OPERATOR El Paso Natural Gas Company				9. WELL NO. 101							
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401				10. FIELD AND POOL, OR WILDCAT Basin Dakota							
4. LOCATION OF WELL (Report location clearly and in accordance with any State Survey) At surface 990'N, 1600'E At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-29-N, R-7-W N.M.P.M.							
14. PERMIT NO.				DATE ISSUED JAN 22 1968							
15. DATE SPUNDED 11-29-67				16. DATE T.D. REACHED 12-20-67							
17. DATE COMPL. (Ready to prod.) 1-18-68				18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 6219' GL							
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 7548'							
21. PLUG, BACK T.D., MD & TVD 7518'				22. IF MULTIPLE COMPLE., HOW MANY*							
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7268 - 7515' (Dakota)							
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, Density, Temp. Survey							
27. WAS WELL Cased				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.30#		234'		13 3/4"		160 Sks.		JAN 24 1968	
4 1/2"		11.6 & 10.5#		7548'		7 7/8"		710 Sks.		OIL CON. COM. DIST. 3	
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8"	
										7260'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
7268-93, 7303-13, 7372-77, 7398-7408, 7451-56, 7484-94, 7510-15' w/20 SPZ				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				7268-7313				27,190 gal. water, 30,000# sand			
				7372-7515				60,020 gal. water, 60,000# sand			
								300 gal. acid			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
		Flowing				Shut In					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
1-18-68		3		3/4"		→					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
SI 22672		SI 2676		→				4089 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY							
				J. B. Goodwin							
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Original Signed F. H. WOOD		TITLE		Petroleum Engineer		DATE		1-22-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. See instructions for necessary details concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, elsewhere shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of a currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs Mesa Verde Point Lookout Callup Greenhorn Graneros Dakota	3025 4745 5201 6228 7180 7235 7357	