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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Free ☐
5. State Oil & Gas Lease No.	E-5114-4

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Unit Agreement Name	San Juan 29-7 Unit
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name	San Juan 29-7 Unit
2. Name of Operator	El Paso Natural Gas Company	9. Well No.	105
3. Address of Operator	PO Box 990, Farmington, NM 87401	10. Field and Pool, or Wildcat	Basin Dakota

4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>825</u> FEET FROM THE <u>North</u> LINE AND <u>1145</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>7W</u> NMPM	11. County	Rio Arriba
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-30-73	6-14-73	8-11-73	6432' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7777'	7769'			0-7777'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7526-7758'(Dakota)	no

26. Type Electric and Other Logs Run	27. Was Well Cored
FDC-GR; IGR; Temp. Survey	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	216'	13 3/4"	225 cu. ft.	
7"	20#	3597'	8 3/4"	272 cu. ft.	
4 1/2"	11.6#&10.5#	7777'	6 1/4"	638 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7743'	

31. Perforation Record (Interval, size and number) 7526', 7528', 7538', 7540', 7638', 7640', 7682', 7684', 7705', 7712', 7715', 7734', 7736', 7756' and 7758' with one shot per foot.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7526-7758'	63,000#sand; 63,300 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-11-73	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1846	SI 2727			3633 AOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By C Rhames
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>A. G. Burns</u>	TITLE <u>Drilling Clerk</u>	DATE <u>August 24, 1973</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 4994'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5444'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6600'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	XXXX Greenhorn 7413'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	Graneros 7465'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota 7629'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4994						
4994	5444	450	Mesa Verde				
5444	6600	1156	Point Lookout				
6600	7413	813	Gallup				
7413	7465	52	Greenhorn				
7465	7629	164	Graneros				
7629	7777	148	Dakota				