DISTRIBUTION SARIA FE FILE G.S.G.S. LAND OFFICE TRAF PORTER GAS	1	ONSERVATION COMM FOR ALLOWABLE AND HISPORT OIL AND I		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
PHORATION OFFICE.				
EL PASO NATURAL O	MAS CO. mington, New Mexico			
Reason(s) for filing (Check proper box :dew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	FF	explain)	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE		Kind of Lease	Leose No.
SAN JUAN 29-7 Unit	7 reil No. Pool Hame, Including F	otwattou	State, Federai	į -
Location	20 Couth	1655	Fact From Ti	ne Fast
Unit Letter J : 159	90 Feet From The South Lin			_
Line of Section 11 To	wnship 29 N Range	7 W , NMPN	, Ri	o Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which approve	ed copy of this form is to be sent)
EL PASO NATURAL GAS CO) .	Box 990. Farm	ington, NM	
Name of Authorized Transporter of Ca		Box 990, Farm		ed copy of this form is to be sent)
EL PASO NATURAL GAS CO	Unit Sec. Twp. Rge.	Is gas actually connect		
give location of tanks.	J 11 29N 7W	-ius commingling orde	r number:	
If this production is commingled wincompletion DATA	th that from any other lease or pool,	New Well Workover	Deepen	Plug Back Same Resty. Diff, Resty.
Designate Type of Completi		X	i i	
Date Spusded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
11-7-78 Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	5870! Top Oil/Gas Pay		5853 Tubing Depth
!	34 37	4865'	5036 5043	5797 Depth Casing Shoo
5057:5058,5073,5078,508 5359,5364,5377,5384,542	M.V. d.C.H. & Men. 4865,4979, 9,5119,5127,5145,5153,52 0,5425,5430,5441,5447,54	23,5230,5237,52 50,5467,5475,54	80,5285, 83,5493,	58701
5501,5508,5541,5571,561.	2,5646,5662,5670,5693,58	DEPTH S		SACKS CEMENT
13 3/4"	9 5/8"	221'		224 cf
8 3/4"	7" 4 1/2" liner	3560' 3372-5870'		290 cf 431 cf
0 1/4	2 3/8"	5797		tubing
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total vol epth or be for full 24 hour	ume of load oil a s)	nd must be equal to or exceed top allow
OII, WELL. Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gae - MCF
				THE PARTY OF THE P
GAS WELL	Leasth of Test	Bbls. Condensate/MMC	F	Gravity (Chamber
Actual Prod. Test-MCF/D	Length of Test			MAR 15 1979
Resting Method (pitot, back pr.)	Tubing Pressure (Shut-in) 640	Casing Pressure (Shu		CON. COM.
CERTIFICATE OF COMPLIAN	OIL	OIL CONSERVATION COMMISSIONS T. 3		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tile)

(Date)

uced (Signature)

Drilling Clerk

March 5, 1979

MAR 1 5 1979 APPROVED. Original Signed by A. R. Kendrick

TARRESON DIST. 43 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with FULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.