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UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 0/85038 8 2 2 3 4 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAMES & CALE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 2947 2
reservoir, use norm 3-332-5 for such proposals.	7. UNIT AGREEMENT NAMES SE S
1. oil gas defined by the second seco	San Juan 29 7 5 5 9 5 9 9 9 WELL NO. 8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
2. NAME OF OPERATOR	
EL PASO NATURAL GAS CO.	
3. ADDRESS OF OPERATOR	Basin Dakotao b a Region
BOX 289, FARMINGTON, NEW MEXICO	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Se \mathfrak{S}_{0} , \mathfrak{S}_{0} , \mathfrak{S}_{0} , \mathfrak{S}_{0} , \mathfrak{S}_{0} , \mathfrak{S}_{0}
below.)	NMPM-90 B FF Co
AT SURFACE: 2020'S, 1470'W	12. COUNTY OR PARISH 13 STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arribante New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. The stand of the st
REPORT, OR OTHER DATA	
ner only on online and	15. ELEVATIONS (SHOW DE KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF 🔲 💹	and report to top of a general of the local Fe to top of a general of the local Fe to top of the local Fe to top of the local Fe the lo
FRACTURE TREAT	sand report to top of
REPAIR WELL	(NUIE: Report results of multiple completion of zone
PULL OR ALTER CASING	- 1 는 40구(phange on Form 9-330.)는 그 그 글 그
MULTIPLE COMPLETE	2003 2003 2003 2003 2003 2003 2003 2003
CHANGE ZONES	truction the coefficient of the
(other)	
COLUMN TO COLUMN TERM OF THE ATTOMO (CITY OF T	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertine	ent to this work.)* Hard Sale of the sale
	nno All R 2004 Toro Toro Beat Beat Jan
11/24/78: TD 3624'. Ran 89 joints 7",	20# KS intermediate casing, 3612'
set at 3624'. Cemented with 276 cu. ft.	cement. WOC 12 hours; held 1200#
30 minutes. Top of cement at 2100'.	alfa office offi
30 minutes. Top of cement at 2100'. 11/29/78: T.D. 7840'. Ran 246 joints 4	and the same of th
casing liner, 7830' set 7840'. Float co	11ar set at 7823 * Cemented
with 646 cu. ft. cement. WOC 18 hours.	Top of cement 2850'. E see E
with 640 ca. it. coment. woo is nours.	D
12/10/78: PBTD 7823'. Tested casing to	4000#, OK. Perfed 7606,7616,
7626, 7636, 7666, 7684, 7705, 7724, 7730, 7754,	7761,7772,7795 with I SPZ.5 # 1
Fraced w/171,000# 20/40 sand; 57,000# 10	/20 sand and 139,000 gallons water.
Flushed w/5200 gallons water.	
Subsurface Safety Valve: Manu. and Type	Set @ <u>က ပိပ်လုံး</u> Ft.
18. I hereby gertify that the foregoing is true and correct	The state of the s
A Physical District C1	erk pars 12/11/78 9 5 3 3 3
(This space for Federal or State of	infice use)
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	Doing 1 8 1978
market and the fore and bush of the	A P P P P P P P P P P P P P P P P P P P
	etale etale

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

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