

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
EL PASO NATURAL GAS CO.

3. ADDRESS OF OPERATOR  
BOX 289, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2020'S, 1470'W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE SF 078503	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME San Juan 29-7	
8. FARM OR LEASE NAME San Juan 29-7	
9. WELL NO. #114	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 31, T-29-N, R-7-W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6623' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/24/78: TD 3624'. Ran 89 joints 7", 20# KS intermediate casing, 3612' set at 3624'. Cemented with 276 cu. ft. cement. WOC 12 hours; held 1200# 30 minutes. Top of cement at 2100'.

11/29/78: T.D. 7840'. Ran 246 joints 4 1/2", 10.5 and 11.6# KS casing liner, 7830' set 7840'. Float collar set at 7823'. Cemented with 646 cu. ft. cement. WOC 18 hours. Top of cement 2850'.

12/10/78: PBTD 7823'. Tested casing to 4000#, OK. Perforated 7606, 7610, 7626, 7636, 7666, 7684, 7705, 7724, 7730, 7754, 7761, 7772, 7795 with 1" SPZ. Fraced w/171,000# 20/40 sand; 57,000# 10/20 sand and 139,000 gallons water. Flushed w/5200 gallons water.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. Bises TITLE Drilling Clerk DATE 12/11/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

