

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

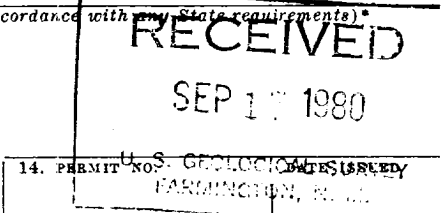
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 289, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1840' S, 1760' E  
 At top prod. interval reported below  
 At total depth



5. LEASE DESIGNATION AND SERIAL NO.  
SF 078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-7 Unit

8. FARM OR LEASE NAME  
San Juan 29-7 Unit

9. WELL NO.  
65 A

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesa Verde  
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 22, T-29-N, R-7-W  
NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. PERMIT NO. \_\_\_\_\_

15. DATE SPUNDED 10-8-79 16. DATE T.D. REACHED 10-22-79 17. DATE COMPL. (Ready to prod.) 9-2-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6772' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8043' 21. PLUG, BACK T.D., MD & TVD 8036' 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY → 0-8043' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5236-6113 (MV) 7822-8008' (DAK)

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CDL/GR, IEL/GR, DIL/GR, Temp. Survey

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	236'	17 1/2"	327 cu. ft.	
9 5/8"	40#	3890'	12 1/4"	572 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	6225'	8043'	336 c.f.		1 1/2"	6094'	6170'
7 "	3762'	6350'	667 c.f.		2 3/8"	7966'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
5236, 5254, 5280, 5309, 5329, 5337, 5344, 5365, 5371, 5377, 5403, 5410, 5417, 5477, 5748, 5756, 5764, 5772, 5780, 5788, 5796, 5809, 5825, 5831, 5843, 5857, 5864, 5880, 5898, 5903, 5918, 5955, 5973, 6018, 6026, 6033, 6060, 6084, 6104, 6113, 7822, 7825, 7832, 7834, 7836, 7838, 7840, 7842, 7851, 7853, 7908, 7910, 7936, 7940, 7986, 7988, 8005, 8008'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5236-5477	51,000# sand, 102,000 gal. water
5748-6113'	86,000 # sand, 172,000 gal. water
7822-8008'	117,000 # sand, 108,000 gal. water

33. PRODUCTION

DATE FIRST PRODUCTION 9-2-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-26-80	3	3/4	→				
9-2-80							
1800					DAK 204		
666	MV 695				MV 11294		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY H. E. McAnally

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Seamus Bradford TITLE Drilling Clerk DATE 9-16-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

MOCC

FARMINGTON DISTRICT  
BY \_\_\_\_\_

**ACCEPTED FOR RECORD**  
SEP 24 1980