

STATE OF NEW MEXICO  
ENERGY and MINERALS  
DEPARTMENT

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

OIL CONSERVATION DIVISION

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Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MERIDIAN OIL INC. Lease SAN JUAN 29-7 UNIT Well No. 65A

Location of Well: Unit J Sect 22 Twp. 29N Rge. 07W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	GAS	FLOW	TBG
Lower Completion	DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>5-5-95</u>	Length of time shut-in <u>7 DAYS</u>	SI press. psig <u>374</u>	Stabilized? (Yes or No)
Lower Completion	<u>5-5-95</u>	<u>5 DAYS</u>	<u>377</u>	

FLOW TEST NO. 1

Commenced at (hour,date)* <u>5-10-95</u>				Zone producing (Upper or Lower) <u>LOWER</u>	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS
		Upper Completion	Lower Completion		
<u>8-May</u>		<u>275</u>	<u>244</u>		
<u>9-May</u>		<u>363</u>	<u>371</u>		
<u>10-May</u>		<u>374</u>	<u>377</u>		
<u>11-May</u>		<u>379</u>	<u>285</u>		
<u>12-May</u>		<u>381</u>	<u>285</u>		

Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)